

ANNUAL COMPREHENSIVE FINANCIAL REPORT YEAR ENDED JUNE 30, 2024

Serving Charlottesville & Albemarle County, Virginia

Front cover photo is Beaver Creek Reservoir

RIVANNA WATER & SEWER AUTHORITY CHARLOTTESVILLE, VIRGINIA

ANNUAL COMPREHENSIVE FINANCIAL REPORT

YEAR ENDED JUNE 30, 2024

Prepared By:

Department of Finance and Information Technology

RIVANNA WATER & SEWER AUTHORITY

Annual Comprehensive Financial Report Year Ended June 30, 2024

Table of Content

Page
1
3-8
9
11
13-15
17-28
30-31
32
33
35-74
76-77
78
79
80
81
82

RIVANNA WATER & SEWER AUTHORITY

Annual Comprehensive Financial Report Year Ended June 30, 2024

Table of Contents

		Page
STATISTIC	AL SECTION	
Table 1	Net Position by Component	84
Table 2	Changes in Net Position	85
Table 3	Revenues by Source	86
Table 4	Water and Wastewater Rates and Flows	87
Table 5	Ten Largest Customers	88
Table 6	Expenses by Type	89
Table 7	Outstanding Debt by Type	90
Table 8	Revenue Bond Debt Service Coverage	91
Table 9	Demographic Data for the Service Area	92
Table 10	Principal Employers in the Charlottesville Area	93
Table 11	Number of Employees by Identifiable Activity	94
Table 12	Operating and Capital Indicators	95
Table 13	Miscellaneous Statistical Data-Albemarle County Service Authority	96
Table 14	Miscellaneous Statistical Data-City of Charlottesville	97
COMPLIAN	CE SECTION	

Independent Auditors' Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards* 99-100

BOARD MEMBERS

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Lonzy E. Wood, III

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October 31, 2024

To the Board of Directors and Customers Rivanna Water and Sewer Authority Charlottesville, Virginia

The Annual Comprehensive Financial Report (ACFR) of the Rivanna Water and Sewer Authority (the Authority) for the fiscal year ended June 30, 2024 is submitted herewith. This report has been prepared in conformity with the reporting and accounting standards promulgated by the Government Accounting Standards Board and the Financial Accounting Standards Board and with the accounting and reporting standards for enterprise funds set out by the Government Finance Officers Association of the United States and Canada, with such modifications as apply to our status as an independently chartered corporation.

Based upon a comprehensive framework of internal control that it has established for this purpose; management assumes responsibility for the completeness and reliability of the information contained in this report. The objective of internal control is to provide reasonable, rather than absolute, assurance that the financial statements are free of material misstatements, because the cost of each internal control should not outweigh the potential benefit.

Management's discussion and analysis (MD&A) immediately follows the independent auditors' report and provides a narrative introduction, overview, and analysis of the basic financial statements. MD&A complements this letter of transmittal and should be read in conjunction with it.

ORGANIZATION AND SERVICES PROVIDED

The Rivanna Water and Sewer Authority is a regional non-profit public corporation and political subdivision of the Commonwealth of Virginia chartered in 1972 under the Virginia Water and Waste Authorities Act (1950, as amended), that supplies drinking water to and treats the wastewater of Charlottesville (City) and certain areas of Albemarle County (County). The Authority is a wholesale agency and bills monthly both Charlottesville and the Albemarle County Service Authority, which handle retail distribution of water and collection of sewage in their respective service areas.

The Authority is charged to acquire, finance, construct, operate and maintain facilities for the impoundment, production, storage, treatment and transmission of potable water and for the interception, treatment and discharge of wastewater. The Authority operates under the terms of a Service Agreement signed June 12, 1973 by the officers of the Charlottesville City Council, the Albemarle County Board of Supervisors, the Albemarle County Service Authority and the Rivanna Water and Sewer Authority. The Authority has determined that it is not part of the reporting entity of either the City of Charlottesville or the County of Albemarle and will not be included in the financial report of either (see Note 1 to the Financial Statements).

ORGANIZATION AND SERVICES PROVIDED: (CONTINUED)

The Authority is governed by a seven-member Board of Directors (Board). The Board appoints an Executive Director, who manages Authority operations under its direction. The Authority is now organized in administration, laboratory, engineering, maintenance, water, and wastewater departments. The Authority operates and maintains six water treatment plants and four wastewater treatment plants and the associated water storage facilities, pump stations, transmission mains and interceptor sewers. Retail distribution of water and collection of wastewater is performed by the Authority's two customers: the City of Charlottesville's Utilities Division and the Albemarle County Service Authority.

JOINT ADMINISTRATION

By mutual agreement of the respective Boards of Directors, the Authority currently shares administrative staff and office space with the Rivanna Solid Waste Authority, which is billed monthly for its portion of the costs. Administrative procedures were implemented to ensure proper segregation of funds, purchasing activity, personnel, and similar matters. The Authorities also agreed to administer joint Safety Regulations and a joint Safety Program.

ECONOMIC CONDITION AND PROSPECTS

Both Charlottesville and Albemarle County traditionally enjoy low unemployment rates, steady economic growth and high bond ratings. Recently, unemployment rates for the Charlottesville metro area were at 2.9% for June of 2024 which was slightly higher than June 2023 rate at 2.8%. This rate is much better than the national jobless rate of 4.1%.

The University of Virginia (UVA) provides a significant buffer against large swings in the economy of the service area. The university had capital projects under construction of approximately \$1.1 billion. UVA also has another \$430 million under planning and design for the near future. The largest is a \$350 million Biotechnology Center and a UVA Hotel and Conference center for \$168 million. In addition, the Charlottesville urban area is a major retail trade center for the surrounding region.

Housing growth remains steady. As inflation rates cooled compared to the previous year, although still high, interest rates began to increase significantly. Area mortgage rates were at 6.77% for June which is about the same al the previous year according to the Charlottesville Area Association of Realtors. Sales of new and used housing in the area were trending lower at a 4% decline compared to the quarter-to-date a year before. Despite the slowdown, housing prices still gained \$14,150 per unit with the median price climbing 3% to \$460,050. Both the drop in sales and the continued increase in sales prices indicates that the area has a low inventory in available housing.

The Charlottesville-Albemarle area attracts many visitors to its historic sites along with the many vineyards and wineries. This industry has been popular and has served to help benefit the tourism sector of the regional economy. The travel and tourism industry makes a substantial contribution to the local economy. The Charlottesville–Albemarle Convention and Visitors Bureau recently released visitor spending data for the area had increased 6% from the year before to nearly \$1 billion (Albemarle - \$551 million, Charlottesville - \$405 million). This level of spending and related tax revenues (over \$46 million) from tourism surpassed pre-pandemic levels.

LONG-TERM FINANCIAL PLANNING

Despite the significant infrastructure needs identified in the CIP, the Authority is positioned to provide for these needs by using more cash up front for projects and having a debt and rate structure (and a system for increasing debt charges to our customers) that will accommodate more debt in the future. The Authority has slowly but consistently been implementing rate increases to pay for such infrastructure needs in 5-year increments. This practice encourages the creation of reserves to use for capital spending until a project is well underway when debt proceeds finance the remainder of the project.

As shown in the following graph, which represents debt service payments on existing debt, the Authority has a debt structure that starts declining in 5 years. Additionally, the rates are currently programmed to generate \$23.3 million annually in debt service revenues. Actual debt service was \$16.2 million for FY 2024. This excess charge is in anticipation of the capital needs identified in the Capital Improvement Plan (CIP). The current CIP estimates \$371 million in project costs over a 5-year period, of which \$25 million is already funded. Additional rate increases in the future will be necessary to maintain solid cash positions and fund future debt service needs.



MAJOR INITIATIVES

Over the last 10 to 20 years, the Authority has planned for and began implementing the Community Water Supply plan. The first major project initiated was the Ragged Mountain Dam project, which was completed 10 years ago. There are still major components remaining in the plan that are nearing construction. The water system (depicted in the image below) shows the largest of these projects, the South Fork Rivanna Reservoir to Ragged Mountain Reservoir Raw Water Pipeline (in red). The rights of way and/or easements have been obtained for the pipeline, and this project will be ready for bidding within the next year.



Future Projects:

Community Water Supply projects

- Ragged Mtn. to Observatory Water Treatment Plant Raw Water Line. This is a replacement and expansion project. The current raw water line is 70 to 100 years old in some sections and will be expanded from an 18-inch to a 36-inch diameter line. This is estimated to cost \$33.5 million.
- Ragged Mtn. to Observatory Water Treatment Plant Raw Water Pump Station. This is the related pump station on the new raw water line above. This is estimated to cost \$12.4 million.
- South Fork Rivanna Reservoir to Ragged Mtn. Reservoir Pipeline, Intake and Facilities. This will convey raw water between the two reservoirs at 41 million gallons per day. This project essentially connects the two reservoirs as if they were one water storage facility. This also includes the intake structures and raising the pool level at Ragged Mtn. Reservoir by 12 feet. This is estimated to cost \$84 million.

MAJOR INITIATIVES: (CONTINUED)

Other major water projects:

- Beaver Creek Dam and raw water pump station projects. The current dam does not meet dam safety standards and will undergo spillway modifications which will impact the existing raw water pump station. These projects are estimated to cost a total of \$47 million.
- The Central Water Line project will construct a new finished water line through the southern parts of the urban area. This will be solving a long-standing hydraulic and redundancy issue between the two main water treatment plants. The plants currently have challenges serving the full pressure zones needs of the entire urban system independently. This project is estimated to cost \$47 million.

See the MD&A for more information.

BUDGETARY CONTROLS AND FINANCIAL POLICIES

The Authority is required by the Service Agreement to adopt an annual budget for setting wholesale rates as well as for fiscal guidance to staff. Separate fiscal year budgets are currently prepared for six rate centers to include direct costs and allocations of administrative, engineering, maintenance, lab and debt service expenses. Until the Service Agreement was amended in August 2015, projections of flows and expenses were used to calculate rates per thousand gallons for the two Urban rate centers and flat monthly charges for the other rate centers to cover both operating and debt service costs. Actual flows vary each year from the flows estimated when the rates were set, due to unpredictable weather conditions. Effective with the October 2015 billing, RWSA began charging a fixed monthly rate for the Urban rate center debt service costs while continuing to charge operations rates per thousand gallons. This was a very positive change, because RWSA is required to make fixed debt service payments each fiscal year, and it is important to have a fixed revenue source to pay those expenses.

A proposed budget for each fiscal year is prepared by the Authority Directors and the Executive Director and submitted to the Board of Directors, usually in February, with a public hearing held on the proposed rates in April or May. All budget items lapse at the end of the fiscal year except capital commitments. It should be noted that the budget is prepared for internal use and does not reflect the accrual basis of accounting. An example of this is that principal payments on debt are shown as an expense.

Budgetary compliance is monitored and reported to the Board by the Director of Finance & Information Technology and the Executive Director. Projections of both revenues and expenses are understood to reflect anticipated service levels and to incorporate a variety of economic, climatic, and demographic forecasts. Variances from budget line items are examined at least monthly to assure a reasonable relation between actual costs and actual service levels, emergencies, or economic conditions. The Authority Board of Directors adopted in August 2011 certain financial policies that help guide the capital and operating budget process by defining reserves, reserve goals, uses of discretionary funds, and setting financial targets on debt and capital funding. The financial policy was revised in October 2014 for continuing disclosure and post issuance compliance requirements, and again in August 2020 to better define reserves and change the way debt service charges are established.

The Authority's accounting records are maintained on the accrual basis of accounting. Under this method, revenues are recognized when earned and expenses are recorded when incurred, without regard to receipt or payment of cash. Current controls provide reasonable assurance that the Authority's assets are properly recorded and protected, and that the financial data may be used with confidence in the preparation of historical reports and projections. Accounting control is maintained by segregation of duties and data security systems in all areas of record keeping, disbursements, and purchasing authority. These controls are reviewed regularly by staff and are evaluated as part of the annual financial audit (see Annual Audit section below).

ANNUAL AUDIT

The Code of Virginia, the June 12, 1973 Service Agreement, the Trust Agreement and its Supplements require an annual audit of the books and records of the Authority. The opinion of our independent certified public accountants is included in the Financial Section.

AWARDS

Government Finance Officers Association of the United States and Canada (GFOA) awarded a Certificate of Achievement for Excellence in Financial Reporting to Rivanna Water and Sewer Authority for its annual comprehensive financial report for the fiscal year ended June 30, 2023. In order to be awarded a Certificate of Achievement, a governmental unit must publish an easily readable and efficiently organized annual comprehensive financial report. This report must satisfy both generally accepted accounting principles and applicable legal requirements.

A Certificate of Achievement is valid for a period of one year only. We believe that our current annual comprehensive financial report continues to meet the Certificate of Achievement Program's requirements and we are submitting it to GFOA to determine its eligibility for another certificate.

ACKNOWLEDGEMENTS

The help of staff is gratefully acknowledged. Such help and the Board of Directors' support and commitment to financial reporting excellence are essential to the preparation of this report.

Respectfully submitted,

t. mawger,

William I. Mawyer, PE Executive Director

Lonzy E. Wood, III, CPA Director of Finance and Information Technology

Government Finance Officers Association

Certificate of Achievement for Excellence in Financial Reporting

Presented to

Rivanna Water & Sewer Authority Virginia

For its Annual Comprehensive Financial Report For the Fiscal Year Ended

June 30, 2023

Christophen P. Morrill

Executive Director/CEO

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Rivanna Water & Sewer Authority

Organizational Chart



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Certified Public Accountants

Independent Auditors' Report

To the Board of Directors Rivanna Water & Sewer Authority Charlottesville, Virginia

Report on the Audit of the Financial Statements

Opinion

We have audited the accompanying financial statements of the business-type activities of Rivanna Water and Sewer Authority, as of and for the year ended June 30, 2024, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the business-type activities of Rivanna Water and Sewer Authority, as of June 30, 2024, and the changes in financial position, and cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the *Specifications for Audits of Authorities, Boards, and Commissions,* issued by the Auditor of Public Accounts of the Commonwealth of Virginia. Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Rivanna Water and Sewer Authority, and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Rivanna Water and Sewer Authority's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards, *Government Auditing Standards*, and the *Specifications for Audits of Authorities, Boards, and Commissions* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, *Government Auditing Standards*, and the *Specifications for Audits of Authorities, Boards, and Commissions*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Rivanna Water and Sewer Authority's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Rivanna Water and Sewer Authority's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and schedules related to pension and OPEB funding as listed in the table of contents be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Management is responsible for the other information included in the annual report. The other information comprises the introductory and statistical sections but does not include the basic financial statements and our auditors' report thereon. Our opinion on the basic financial statements does not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated October 31, 2024, on our consideration of Rivanna Water and Sewer Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of Rivanna Water and Sewer Authority's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Rivanna Water and Sewer Authority's internal control over financial reporting and compliance.

Robinson, Jarmen, Car Associates Charlottesville, Virginia

/Charlottesville, Virgir October 31, 2024

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To the Board of Directors Rivanna Water & Sewer Authority Charlottesville, Virginia

As management of the Rivanna Water & Sewer Authority (the Authority), we offer readers of our financial statements this narrative overview and analysis of the financial activities of the Authority for the fiscal year ended June 30, 2024. We encourage readers to consider the information presented here in conjunction with additional information that we have furnished in our letter of transmittal, which can be found on pages 3 through 8 of this report.

Overview of the Financial Statements:

This discussion and analysis is intended to serve as an introduction to the Authority's basic financial statements. Since the Authority is engaged only in business-type activities, its basic financial statements are comprised of only two components: 1) enterprise fund financial statements and 2) notes to the financial statements. This report also contains required supplementary information in addition to the basic financial statements themselves.

Enterprise fund financial statements. The enterprise fund financial statements are designed to provide readers with a broad overview of the Authority's finances, in a manner similar to a private-sector business.

The statement of net position presents information on the Authority's assets, deferred outflows of resources, liabilities, and deferred inflow of resources with the difference reported as net position. Over time, increases or decreases in net position may serve as a useful indicator of whether the financial position of the Authority is improving or deteriorating.

The statement of revenues, expenses, and changes in net position presents information showing how the Authority's net position changed during the most recent fiscal year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of the cash flows. Thus, revenues and expenses are reported in this statement for some items that will only result in cash flows in future fiscal periods (e.g., earned but unused vacation leave).

The basic enterprise fund financial statements can be found on pages 30 through 33 of this report.

Notes to the financial statements. The notes provide additional information that is essential to a full understanding of the data provided in the financial statements. The notes to the financial statements can be found on pages 35 through 74 of this report.

Required supplementary information. This report also includes required supplementary information concerning the Authority's progress in funding its obligation to provide pension and other postemployment benefits to its employees. It is located immediately following the notes to financial statements.

Financial Highlights:

- The Authority's total net position increased by \$10.3 million in FY 2024.
- Construction in progress decreased by \$23.5 million this year, with \$22.4 million in construction costs incurred and \$45.9 million in capital projects completed.
- Noncurrent liabilities decreased by \$10.3 million this year. This is primarily the result of bond principal repayments.

Financial Highlights: (Continued)

- Operating revenues increased by \$5.1 million, mainly due to rate increases.

Financial Analysis:

Total net position increased \$10.3 million (6%) this year, which is an indication that the Authority's overall financial position improved. The Authority's net position was \$183.3 million at June 30, 2024, which is the excess of total assets and deferred outflows over total liabilities and deferred inflows. Of this amount, \$28.2 million (unrestricted net position) may be used to meet the Authority's normal ongoing operating obligations to customers and creditors while \$4.7 million of net position is restricted for the bondholders. The largest portion of the Authority's net position (82%) reflects its investment in capital assets, net of depreciation and related outstanding debt that was used to acquire those assets. The Authority uses these capital assets to provide services to its customers; consequently, these assets are not available for future spending. Although the Authority's investment in capital assets net position is reported net of related debt, the resources needed to repay this debt are derived from the revenue generating capability of these capital assets and not from the capital assets themselves. The net investment in capital assets net position increased by \$15.1 million (11%) this year, primarily due to construction spending.

	Net Position
	2024 2023
Current and other assets	\$ 52,650,310 \$ 66,405,907
Capital assets Total assets	$\begin{array}{r} 340,761,017 \\ \underline{393,411,327} \\ \end{array} \begin{array}{r} 328,938,842 \\ \underline{395,344,749} \\ \end{array}$
Deferred outflows of resources	\$1,404,826\$1,343,732
Noncurrent liabilities Current liabilities	\$ 191,136,484 \$ 201,303,729 17,539,643 18,654,240
Total liabilities	\$ <u>208,676,127</u> \$ <u>219,957,969</u>
Deferred inflows of resources	\$\$
Net position:	•
Net investment in capital assets Restricted for bond covenants	\$ 150,435,813 \$ 135,287,619 4,696,274 4,557,623
Unrestricted	28,197,844 33,219,174
Total net position	\$ <u>183,329,931</u> \$ <u>173,064,416</u>

Financial Analysis: (Continued)

Operating revenues increased by \$5,055,500 or 12.2% this year. This increase was due to significant increases in the rates charged as formulated in the FY 2024 budget. A detailed look at rates and charges is included in the Review of Operations section.

		Changes in Net Position		
	_	2024		2023
Revenues: Operating revenues:				
Metered water sales	\$	24,831,423	\$	21,379,231
Wastewater service charges		21,543,857	•	19,940,509
Nonoperating revenues:				
Investment earnings		2,724,527		2,270,001
Interest revenue - leases		18,317		18,184
Administrative reimbursement		789,695		712,403
Lease revenue		150,005		136,634
Other revenues		188,977		188,754
Total revenues	\$_	50,246,801	_\$_	44,645,716
Expenses: Operating expenses:				
Personnel costs	\$	11,348,943	\$	10,175,840
Professional services		524,211		776,167
Other services and charges		5,750,823		5,755,381
Operations and maintenance		5,811,884		6,379,375
Depreciation and amortization		9,075,790		8,338,875
Nonoperating expenses:				
Interest expense	. –	5,839,130		6,119,472
Total expenses	\$_	38,350,781	_ \$ _	37,545,110
Income before capital grants and special items	\$_	11,896,020	_ \$ _	7,100,606
Capital grants		79,850		1,104,838
Special items	م –	(1,710,355)	-	-
Change in net position	\$	10,265,515	\$	8,205,444
Net position, beginning of year	¢ –	173,064,416	\$	164,858,972
Net position, end of year	- ^ф =	183,329,931	φ_	173,064,416

Capital Asset and Debt Administration:

<u>Capital Assets</u> - The Authority's investment in capital assets net of accumulated depreciation increased by \$11,822,200 or 4% in the current year because of costs incurred on construction projects (noted below) less depreciation and amortization on capital assets of \$9,075,800. Construction costs of \$22,358,800 were incurred in FY 2024, and \$45,888,700 in capital projects were completed and capitalized during the year. More detailed information on the Authority's capital assets is presented in Notes 4 and 5 of the notes to the financial statements and is addressed further in the Review of Operations section below.

The various categories of capital assets net of depreciation and amortization at the end of the past two fiscal years are as follows:

		2024	 2023
Land and improvements	\$	15,058,179	\$ 12,219,625
Buildings and operating equipment		285,035,627	254,482,927
Trucks and autos		714,127	702,250
Office equipment		2,874,303	823,288
Construction in progress		32,484,974	56,014,860
Right-to-use lease asset	_	4,593,807	 4,695,892
Total capital assets, net	\$	340,761,017	\$ 328,938,842

Major capital asset activity for the current fiscal year included:

MCAWRRF 5kV Electrical System Upgrade2SR Reservoir to RM Reservoir Pipeline, Intake & Facilities1S. Rivanna Reservoir to Ragged Mtn Reservoir Water Line R/W1S. Rivanna WTP Improvements1Crozet PS 1,2,3 Rehabilitation1South Fork Rivanna Hydropower Plant Decommisioning1Central Water Line1Ragged Mtn Reservoir to Observatory Raw Water PS1Ragged Mtn Reservoir to Observatory WTP Raw Water Line1MCAWRRF Building Upfits & Gravity Thickener Improvements1Engineering and Administration Building1IT Infrastructure1MCAWRRF Structural and Concrete Rehabilitation1Security Enhancements1New Raw Water Pump Station & Intake (BCR)1Beaver Creek Dam Alteration1MCAWRRF Meter and Valve Replacements1Emmet Street Waterline Betterment1Crozet WTP Full GAC Treatme1Interceptor Sewer & Manhole2Asset Management1MCAWRRF MCPS Slide Gates, Valves, Bypass, Septage Receiving0Other Projects2Retainage on Construction in Progress	818,388 698,000 652,527 486,198 402,512 380,936 372,902 357,775 341,659 335,871 325,389 212,052 139,054 131,263 116,675 100,143 75,509 62,069 60,684 122,154 469,861
	2,358,820

Capital Asset and Debt Administration: (Continued)

<u>Long-Term Debt</u> - At the end of the current fiscal year, the Authority had \$193.5 million in bonds outstanding, which is a decrease of \$10.4 million. That is the result of regular principal payments of \$9,760,100 on existing debt and amortization of bond premiums of \$644,600. No new bonds were issued this year. More detailed information regarding the Authority's long-term debt is presented in Note 6 of the notes to the financial statements.

Review of Operations:



For FY 2024, total operating revenues increased \$5.1 million or 12.2%. The increase was mainly due to a 10.4% increase in operating rates per 1,000 gallons charge and 23% increase in debt service monthly rate charges for the urban area system. The non-urban system charges increased an overall average of 9.7%. Flows, which are the other element that affects revenues, came in roughly at the same amount over the previous year's flow. Urban water flows increased 2% and wastewater flows increased 1%. Nonoperating revenues increased roughly 15% due to increases in investment earnings related to rising interest rates. Investment earnings increased \$455,000 over the previous year. Capital grants revenue also decreased due to one-time grant funds received from Albemarle County the previous year.

The capital program has been the single largest driver to the Authority's revenue requirements, especially for wastewater rates, for the past several years. Over the past five years, the Authority has invested over \$93.8 million in capital infrastructure. Most of that investment was financed with long-term debt. Roughly \$18.4 million of this spending was funded through cash reserves on hand over that same period. Capital and reserves will be discussed later in this narrative.

As shown in the chart below, FY 2024 Urban operations rates and debt service rates were scheduled to increase. Urban Debt service rates were anticipated to increase significantly due to the upcoming investments in the water infrastructure related to the Community Water Supply program, which will be discussed later in this analysis.

Urban Ra	ates										
			<u>Wastewater</u>								
Operations Rates - City & ACSA (\$ per 1,000 gallons):											
	FY 2024	\$	2.949	11.2%	\$	2.922	9.7%				
	FY 2023	\$	2.653	13.1%	\$	2.664	5.8%				
	FY 2022	\$	2.346	0.0%	\$	2.517	0.0%				
Debt Servio	ce Rates (\$ per montl	<u>n):</u>									
City:	FY 2024	\$	307,200	23.1%	\$	394,890	2.7%				
	FY 2023	\$	249,497	1.3%	\$	384,637	2.3%				
	FY 2022	\$	246,188	0.0%	\$	376,036	0.0%				
ACSA:	FY 2024	\$	542,282	22.6%	\$	383,403	7.9%				
AUSA.	FY 2024	φ \$	442,355	13.7%	φ \$	355,205	7.9% 5.1%				
	FY 2022	\$	388,956	0.0%	\$	337,983	0.0%				

Flows in the two urban rate centers are the single largest determining factor in the revenues billed to our two customers. The graphs below show the flows for the year compared to the last two years and the five-year average.

Urban Water flows were generally consistent within the 5-year trend.



Wastewater flows (below) were below average due to a dry fall and winter season. This chart clearly demonstrates how erratic wastewater flow can be compared to the trend due to weather patterns that can significantly affect metered flows and revenues.



Total operating expenses increased by \$989,000 for FY 2024, which is a 3.1% increase. Operating costs in certain categories experienced significant increases in FY 2024. Personnel costs increased \$1,075,900 related to the creation of a new division. The Administration & Communications Division was created, and elements of the Finance Division (now called the Finance & Information Technology (IT) Division) moved into the new division. Mainly, the Human Resources and Payroll functions were moved into the new division, and a new division director position was created. This new division focuses on employee development and public outreach. A new Finance Manager position was created to augment the Finance & IT Division staff and provide succession depth in this division. Two other new positions were created – a new IT Technician and a new Wastewater Operator position.

IT related costs decreased by \$331,000 this year compared to last year. In FY 2023, there were significant efforts to update our overall network security with new equipment, monitoring services and software updates that, now in place, is more focused on maintaining efforts in FY 2024. Operations costs for items like chemicals decreased slightly as several GAC orders were delayed until the next fiscal year. Other operating costs for items like line break repairs, equipment maintenance and engineering consultants also decreased. There were no major line breaks in the past fiscal year.

		<u>FY 2024</u>		<u>FY 2023</u>		<u>Change</u>	
Personnel Related	\$	11,348,943	\$ ´	10,175,840	\$	1,173,103	11.5%
Utilities		2,406,953		2,095,105		311,848	14.9%
Treatment Chemicals		3,264,072		3,465,754		(201,682)	-5.8%
Depreciation & Amortization		9,075,790		8,338,875		736,915	8.8%
Information Technology		1,208,442		1,539,433		(330,991)	-21.5%
Other Direct Operating*		5,207,451		5,810,631		(603,180)	-10.4%
Total Operating Expenses	\$	32,511,651	\$ 3	31,425,638	\$	1,086,013	3.5%
Interest	\$	5,839,130	\$	6,119,472	\$	(280,342)	-4.6%
Total Nonoperating Expenses	\$	5,839,130	\$	6,119,472	\$	(280,342)	-4.6%
* - Insurance, Consulting Support, Equipment Repair & Maintenance, Contracted Services							

Change in Expenses FY 2024 vs. FY 2023:

Utility costs for 4 to 5 of our largest electric utility accounts experienced significant increases again this year as total utility costs increased \$312,000. The average increase in the charges for these utility accounts (which represent 80% of all utility costs) was 10-15%.

The Authority decommissioned the 1980's vintage hydroelectric plant at the South Fork Dam, which resulted in the recognition of an impairment loss of \$1,710,355 this year, which has been reported as a special item. The hydroelectric plant was obsolete and could not be refurbished. After analysis, the economic feasibility was also determined not to be beneficial.

Cash balances have been declining for the past few years as capital projects have been executed. Capital reserves along with debt proceeds are used for project expenditures. Unrestricted cash and cash equivalent investments, which represent total discretionary reserves balances, were at \$28.8 million at the end of FY 2024. Restricted cash, which is made up of mostly bond proceeds from the 2021 Series Bond in the construction fund, decreased \$8 million as bond proceeds were used to fund the capital projects construction costs. The bond proceeds account still had an \$8.3 million balance for future capital spending needs at the end of FY 2024. Capital financing goes through cycles where we use capital reserves and bond proceeds for project expenses to a point where the Authority then considers the need for the next revenue bond financing. The capital reserves, as shown in the following graph, have been depleted. A new revenue bond financing will replenish the capital reserves and create a new bond proceeds fund to supply funding for the next two-year cycle. As a subsequent event, the Authority completed a \$93.6 million revenue bond to shore up the capital reserve balances in August of FY 2025.

For the past decade, the Authority slowly built discretionary cash reserves for rate stabilization, unforeseen maintenance issues and support for an aggressive capital replacement program through its rate setting policies. The Board of Directors supports the need for a strong cash position to mitigate unforeseen costs in an aging infrastructure, to better handle wide fluctuations in flow, and to manage our rate structure during times of emergency like the COVID-19 pandemic. The policy goal is to maintain a \$2 million balance for emergencies. The aggressive capital construction activities over the past decade will continue and will further necessitate a strong liquidity position as the Authority has over \$193.5 million in outstanding debt. Recognizing the increase in debt service obligations over the years, the executive management wisely continues to emphasize the need to maintain adequate reserves to provide financial flexibility and maintain an excellent bond rating of AA+ from Standard & Poor's. Below is a chart showing discretionary reserves, which have remained steady for the past five years.



Over the last several years, financial policies have been adopted and revised as needed to formally support this philosophy. The Authority generally targets to have 60 days of working capital on hand for daily operations, which is roughly \$7.8 million. The Authority has a financial policy goal of funding 10% of our total capital program costs with cash reserves. Over the last ten years, the Authority has used capital cash to fund roughly \$26.5 million in projects. Capital spending using cash and debt financing sources over that same 10-year period was roughly \$188.5 million, which means our actual cash reserve funding at 14% is a little better than the policy targets.

Capital Improvements & Future Long-Term Trends

The Authority generally updates the five-year projection of our Capital Improvement Plan (CIP) annually. The following table shows the changes in the CIP adopted in May 2024 (for FY 2025–2029) compared to the previously adopted capital plan:

Changes in Capital Improvement Plan (CIP)								
FY 2024-2028	\$	326,125,000	Previously adopted CIP					
		(47,804,300)	Budgets for completed or closed projects					
	_	92,679,700	Adjustments or New projects					
FY 2025-2029	\$	371,000,400	Total 5-year CIP					

The total 5-year CIP is estimated at \$371 million in capital spending needs through the year 2029. Of this amount, future funding needs will be roughly \$308.3 million in additional debt (revenue bonds) and \$12.8 million in future reserves to be placed in the capital fund. There are also grant funds anticipated for roughly \$24.9 to fund a portion of the Beaver Creek Dam and expand the GAC at the Crozet plant.

The majority of the Authority's current and future capital efforts are focused on the water infrastructure. The water infrastructure needs treatment improvements, capacity increases and general renewal for resiliency purposes. The Community Water Supply program is a plan to secure more raw water (safe yield) for the urban area of the City and County. "Safe yield" is the maintainable yield of water from a surface water source or sources which is available continuously to withstand the most severe drought of record, without creating undesirable effects. This plan has been studied and developed over a 2-decade period.



Ragged Mountain Reservoir

A collection of capital projects (past and future) represents the execution phase of this plan. The program effectively began with the construction of the Ragged Mtn. Dam (and the related wetland mitigation) a dozen years ago (shown above). For the new reservoir to be effective at adding the needed safe yield to the raw water supply, several projects are needed to adequately move our raw water to the treatment plants and finished water distribution system to effectively serve all parts of the system.

The Central Water line (#2 in the image below) is the finished water project that will eliminate "bottlenecks" in the distribution system. As an example, the Observatory Water Treatment Plant can produce 10 million gallons per day (mgd). However, the distribution system in certain pressure zones within the system have hydraulic bottlenecks that prevent all 10 mgd to be pumped or distributed, which effectively limits the capacity of the plant.



Once all of these projects are completed, the community will have sufficient water supply / safe yield to last the next 50 years and beyond based on current demand forecasts.

With the large number of projects being started in the next 5 years, the Authority has a need to better reach out to the community. Many of these projects are going to impact citizens and businesses due to the nature of pipeline projects. The Central Water Line will travel through several neighborhoods requiring public information and outreach programs to properly inform the community of the impacts to them and manage expectations.

Social media efforts have just been started as well as a complete overhaul and revamp of the Authority's website. Several new staff positions are planned to be created to help manage these outreach initiatives. As mentioned earlier in this discussion, this was a main impetus for the creation of the new Administration and Communications Division.

The Authority also strives to be an employer of choice. Highlighting staff recruiting and staff development is also part of the mission of this new division.



The Administration building, which holds the Laboratory on the first floor, has had no modernizations or upgrades since it was built in the late 1970s. The Engineering Department has been using temporary trailers for its 14 staff positions for over a decade. It is time to add office space, upgrade our Laboratory and modernize our IT spaces for the next 20 years.



Administration Building

Requests for Information:

This financial report is designed to provide a general overview of the Authority's finances. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to the Finance Department at 695 Moores Creek Lane, Charlottesville, Virginia 22902-9016.

Basic Financial Statements

RIVANNA WATER & SEWER AUTHORITY

Statement of Net Position At June 30, 2024

ASSETS		
Current assets: Cash and cash equivalents (Note 1) Restricted cash and cash equivalents Accounts receivable Lease receivable - current portion (Note 16)	\$	28,816,579 14,067,636 3,965,914 118,536
Total current assets	\$_	46,968,665
Noncurrent assets: Lease receivable (net of current portion) (Note 16) Restricted assets:	\$	1,651,701
Cash and cash equivalents Total restricted assets Capital assets: (Note 4)	\$_	4,029,944 5,681,645
Land and improvements Buildings and operating equipment Trucks and autos Office equipment Less accumulated depreciation	\$	15,058,179 414,595,972 1,914,796 3,429,732 (131,316,443)
Subtotal Right-to-use lease asset (net of amortization) (Note 16) Construction in progress (Note 5)	\$	303,682,236 4,593,807 32,484,974
Net capital assets	\$ _	340,761,017
Total noncurrent assets	\$ _	346,442,662
Total assets	\$_	393,411,327
DEFERRED OUTFLOWS OF RESOURCES Deferred charge on refunding Deferred outflows - pension (Note 8) Deferred outflows - OPEB - group life insurance (Note 12)	\$	408,881 876,136 119,809
Total deferred outflows of resources	\$ _	1,404,826

The accompanying notes to financial statements are an integral part of this statement.
LIABILITIES

LIABILITIES		
Current liabilities: Accounts payable and other accrued expenses Accrued interest payable-lease Compensated absences - current portion (Note 7) Lease liability - current portion (Note 16) Other long-term obligation - current portion (Note 9) Revenue bonds - current portion (Note 6)	\$	2,609,933 119,630 600,000 55,370 53,281 5,871,844
Subtotal current liabilities	\$_	9,310,058
Current liabilities (payable from restricted assets): Retainage payable Accrued interest payable-bonds Revenue bond principal - current portion (Note 6)	\$	2,476,062 1,557,249 4,196,274
Subtotal current liabilities (payable from restricted assets)	\$_	8,229,585
Total current liabilities	\$	17,539,643
Noncurrent liabilities: Compensated absences (net of current portion) (Note 7) Lease liability (net of current portion) (Note 16) Other long-term obligation (net of current portion) (Note 9) Net OPEB liability (Note 12) Net pension liability (Note 8) Revenue bonds (net of current portion) (Note 6)	- \$ -	87,412 4,563,111 67,344 359,794 2,601,819 183,457,004
Total noncurrent liabilities	\$_	191,136,484
Total liabilities	\$_	208,676,127
DEFERRED INFLOWS OF RESOURCES Deferred inflows - pension (Note 8) Deferred inflows - leases (Note 16) Deferred gain on partial bond refunding Deferred inflows - OPEB - group life insurance (Note 12)	\$	620,729 1,706,306 432,649 50,411
Total deferred inflows of resources	\$	2,810,095
NET POSITION	-	
Net Position: Net investment in capital assets Restricted for bond covenants Unrestricted	\$	150,435,813 4,696,274 28,197,844
Total net position	\$ _	183,329,931

The accompanying notes to financial statements are an integral part of this statement.

Statement of Revenues, Expenses, and Changes in Net Position Year Ended June 30, 2024

Operating revenues:		
Metered water sales	\$	24,831,423
Wastewater service charges	·	21,543,857
3	-) ,
Total operating revenues	\$_	46,375,280
Operating expenses:		
Personnel costs	\$	11,348,943
Professional services	·	524,211
Other services and charges		5,750,823
Operations and maintenance		5,811,884
Depreciation and amortization		9,075,790
	-	
Total operating expenses	\$_	32,511,651
Operating income	\$_	13,863,629
Nonoperating revenues (expenses):		
Investment earnings	\$	2,724,527
Interest revenue - leases	Ŧ	18,317
Administrative reimbursement		789,695
Lease revenue		150,005
Other revenues		188,977
Interest expense		(5,839,130)
•	-	
Total nonoperating revenues (expenses)	\$	(1,967,609)
	-	
Income before capital grants and special items	\$	11,896,020
Capital grants		79,850
Special items		(1,710,355)
	-	
Change in net position	\$	10,265,515
Net position, beginning of year		173,064,416
Net position, end of year	\$_	183,329,931
	_	

The accompanying notes to financial statements are an integral part of this statement.

Statement of Cash Flows Year Ended June 30, 2024

Cash flows from operating activities:		
Receipts from customers and users	\$	46,826,998
Payments to suppliers of goods and services		(12,248,505)
Payments to and on behalf of employees for services	_	(11,599,328)
Net cash provided by (used for) operating activities	\$	22,979,165
Cash flows from capital and related financing activities:		
Additions to capital assets	\$	(23,769,451)
Proceeds from disposal of capital assets		15,460
Principal payments on bonds		(9,760,117)
Principal and interest payments on lease liability Lease revenue received		(175,000) 153,937
Capital grants		79,850
Interest payments		(6,408,825)
Net cash provided by (used for) capital and related financing activities	\$	(39,864,146)
Cash flows from investing activities:		
Interest and dividends received	\$	2,724,527
Net cash provided by (used for) investing activities	\$	2,724,527
Increase (decrease) in cash and cash equivalents	\$	(14,160,454)
Cash and cash equivalents at beginning of year (including \$26,281,993		
reported in restricted accounts)		61,074,613
Cash and cash equivalents at end of year (including \$18,097,580		
reported in restricted accounts)	\$	46,914,159
Reconciliation of operating income (loss) to net cash provided by		
(used for) operating activities:		
Operating income	\$	13,863,629
Adjustments to reconcile operating income (loss) to net cash		
provided by (used for) operating activities: Depreciation and amortization		0 075 700
Other costs		9,075,790
Other nonoperating revenues		978,672
Changes in operating assets, deferred outflows of resources, liabilities		
and deferred inflows of resources:		
(Increase) decrease in receivables		(526,954)
Increase (decrease) in compensated absences Increase (decrease) in other long-term obligation		24,693 (24,715)
Increase (decrease) in net OPEB liability		12,051
Increase (decrease) in net pension liability		493,740
(Increase) decrease in deferred outflows of resources - pension		(106,367)
Increase (decrease) in deferred inflows of resources - pension		(679,596)
(Increase) decrease in deferred outflows of resources - OPEB Increase (decrease) in deferred inflows of resources - OPEB		(9,123)
Increase (decrease) in operating payables and accrued expenses		(19,191) (103,464)
Net cash provided by (used for) operating activities	\$	22,979,165
	Ψ_	22,070,100
Noncash investing, capital and financing activities: (Increase) decrease in retainage payable for capital projects	\$	469,861
	Ψ	100,001

The accompanying notes to financial statements are an integral part of this statement.

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Notes to the Financial Statements At June 30, 2024

Note 1-Summary of Significant Accounting Policies:

In the interest of efficient water quality management for the upper Rivanna River Basin, the Rivanna Water and Sewer Authority was formed on June 7, 1972 as a joint venture of the City of Charlottesville, the Albemarle County Service Authority, and the County of Albemarle, pursuant to the Virginia Water and Waste Authorities Act (1950 as amended). The Authority is responsible for acquiring, financing, constructing and maintaining facilities for the improvement, treatment, storage and transmission of potable water, and for the interception, treatment and discharge of wastewater for the City and County. The Authority operates under the terms of a Service Agreement among the Authority, the Albemarle County Service Authority, the City of Charlottesville, and the County of Albemarle which was signed June 12, 1973.

A. Financial Reporting Entity

The Rivanna Water & Sewer Authority was established according to the Agreement mentioned above for the purposes stated. The participating entities are City of Charlottesville, County of Albemarle, and Albemarle County Service Authority. The City of Charlottesville and the Albemarle County Service Authority have an ongoing financial responsibility to the Authority because a covenant to pay the Authority's rates and charges is included in the operating agreement.

The Authority's governing body is comprised of three members appointed by the County, three members appointed by the City, and one member who is jointly appointed by the City and County. Therefore, none of the participants appoints a voting majority of board members.

The Authority is perpetual. No participating government has access to its resources or surpluses, nor is any participant liable for the Authority's debts or deficits. The Authority also has the ability to finance its capital projects through user charges or the sale of revenue bonds.

Based on the above representations, the Rivanna Water & Sewer Authority has been determined to be a joint venture of the City of Charlottesville, County of Albemarle and Albemarle County Service Authority. The Authority is not a component unit of any of the participating governments. There are no component units to be included within the Authority's financial statements.

For purposes of reporting entity disclosure, it should be noted that a separate entity, the Rivanna Solid Waste Authority, provides garbage and refuse transfer and disposal services to the City of Charlottesville and Albemarle County. Although certain administrative employees provide services to both Authorities, each Authority is operationally and legally independent.

B. Basis of Accounting

Rivanna Water & Sewer Authority operates as an enterprise fund, uses the flow of economic resources measurement focus and its accounts are maintained on the accrual basis of accounting. Under this method, revenues are recognized when earned, and expenses are recorded as liabilities when incurred, without regard to receipt or payment of cash. The Authority accrues revenue for services rendered but not yet billed at the end of the fiscal year. The Authority accounts have been audited by an independent firm annually since its founding in accordance with the requirements of the Service Agreement, dated June 12, 1973, among the Authority, the City of Charlottesville, Albemarle County, and Albemarle County Service Authority.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 1–Summary of Significant Accounting Policies: (Continued)

B. Basis of Accounting (Continued)

The Authority distinguishes *operating* revenues and expenses from *nonoperating* items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the Authority's principal ongoing operations. The principal operating revenues of the Authority are charges to customers for sales and services. Operating expenses include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

C. Accounts Receivable

Accounts receivable are stated at book value utilizing the direct write-off method for immaterial uncollectible accounts.

D. Basic Financial Statements

Since the Authority is only engaged in business-type activities, it is required to present only the financial statements required for enterprise funds. For the Authority, the basic financial statements and required supplementary information consist of:

- Management's discussion and analysis
- Enterprise fund financial statements
 - Statement of Net Position
 - Statement of Revenues, Expenses, and Changes in Net Position
 - Statement of Cash Flows
 - Notes to the Financial Statements
- Required Supplementary Information
 - Schedule of Changes in Net Pension Liability and Related Ratios
 - Schedule of Employer Contributions-Pension Plan
 - Notes to Required Supplementary Information-Pension Plan
 - Schedule of Authority's Share of Net OPEB Liability-Group Life Insurance Plan
 - Schedule of Employer Contributions-Group Life Insurance Plan
 - Notes to Required Supplementary Information-Group Life Insurance Plan

E. Capital Assets

Capital assets are tangible and intangible assets, which include property, plant, equipment, and infrastructure assets (e.g., roads, bridges, sidewalks, and similar items), are reported in the financial statements. Capital assets are defined by the Authority as assets with an initial, individual cost of more than \$10,000 (amount not rounded) and an estimated useful life in excess of one year. Such assets are recorded at historical cost or estimated historical cost if purchased or constructed (except for intangible right-to-use lease assets (lease assets), the measurement of which is discussed in more detail below). Donated capital assets are recorded at acquisition value at the date of donation. Intangible assets follow the same capitalization policies as tangible capital assets and are reported with tangible assets in the appropriate capital asset class.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 1–Summary of Significant Accounting Policies: (Continued)

E. Capital Assets (Continued)

The costs of normal maintenance and repairs that do not add to the value of the asset or materially extend its useful life are not capitalized.

Major outlays for capital assets and improvements are capitalized as projects are constructed.

Land and construction in progress are not depreciated. Other tangible property, plant, equipment and infrastructure are depreciated using the straight-line method over the following estimated useful lives:

Assets	Years
Buildings & operating equipment	5 to 50
Trucks & autos	5 to 10
Office equipment	5 to 7
Right-to-use lease land	48

F. Cash and Cash Equivalents

The Authority's Cash and cash equivalents include cash on hand, amounts in demand deposits as well as short-term investments with a maturity date within three months of the date acquired by the government. For purposes of the statement of cash flows, the Authority considers their demand deposits and all highly liquid investments with an original maturity of three months or less when purchased to be cash equivalents.

G. Investments

Investments with a maturity of less than one year when purchased, non-negotiable certificates of deposit, other nonparticipating investments, and external investment pools are stated at cost or amortized cost. Investments with a maturity greater than one year when purchased are stated at fair value. Fair value is the price that would be received to sell an investment in an orderly transaction at year end.

H. Budgets and Budgetary Accounting

A budget is prepared for information, fiscal planning purposes, and to provide the basis for setting wholesale rates, in accordance with the requirements of the Service Agreement, dated June 12, 1973, among the Authority, the City of Charlottesville, Albemarle County, and the Albemarle County Service Authority. Rates charged by the six rate centers are not subjected to regulatory scrutiny but may be changed at any time by the Authority's Board of Directors, if necessary, in order to adjust revenues. None of the participating entities are required to approve the budget. The budget is adopted as a planning document and is not a legal control on expenses.

I. Inventory

Consumption of materials and supplies is recorded as an expense when used. No inventory amounts are recorded as an asset, as available inventories are not significant.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 1–Summary of Significant Accounting Policies: (Continued)

J. Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

K. <u>Net Position</u>

The difference between assets and deferred outflows of resources less liabilities and deferred inflows of resources is called net position. Net position is comprised of three components: net investment in capital assets, restricted, and unrestricted.

- Net investment in capital assets consists of capital assets, net of accumulated depreciation and reduced by outstanding balances of bonds, notes, and other debt that are attributable to the acquisition, construction, or improvement of those assets. Deferred outflows of resources and deferred inflows of resources that are attributable to the acquisition, construction, or improvement of the acquisition, construction, or improvement of the acquisition.
- Restricted net position consists of restricted assets reduced by liabilities and deferred inflows of resources related to those assets. Assets are reported as restricted when constraints are placed on asset use either by external parties or by law through constitutional provision or enabling legislation.
- Unrestricted net position is the net amount of the assets, deferred outflows of resources, liabilities, and deferred inflows of resources that does not meet the definition of the two preceding categories.

L. Net Position Flow Assumption

Sometimes the Authority will fund outlays for a particular purpose from both restricted (e.g., restricted bond or grant proceeds) and unrestricted resources. In order to calculate the amounts to report as restricted net position and unrestricted net position in the financial statements, a flow assumption must be made about the order in which the resources are considered to be applied. It is the Authority's policy to consider restricted net position to have been depleted before unrestricted net position is applied.

M. Restricted Assets

Certain proceeds of the Authority's revenue bonds, and certain resources set aside for their repayment are classified as restricted assets on the statement of net position, because they are maintained in separate bank accounts, and their use is limited by applicable bond covenants. The "revenue bond general operating reserve" is used to report resources set aside to subsidize potential deficiencies from the Authority's operation that could adversely affect debt service payments. The "revenue bond payment account" is used to segregate resources accumulated for debt service payments over the next twelve months. The "debt service reserve" is used to report resources set aside to make up potential future deficiencies in the revenue bond payment account. The "repair and replacement reserve" is used to report resources or to fund asset renewals and replacements.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 1-Summary of Significant Accounting Policies: (Continued)

N. Long-Term Obligations

Bond premiums and discounts are amortized over the life of the bonds. Bonds payable are reported net of the applicable bond premium or discount. Bond issuance costs are expensed as incurred.

O. Reclassification

Certain amounts in previously issued financial statements have been restated to conform to the current year's classifications.

P. Deferred Inflows and Outflows of Resources

In addition to assets, the statement of net position includes a separate section for deferred outflows of resources. Deferred outflows of resources represent a consumption of net assets that applies to a future period(s) and so will not be recognized as an outflow of resources (expense) until then. The Authority has two types of items that qualify for reporting in this category. The first reporting item is comprised of certain items related to pension and OPEB. The second reporting item is a deferred charge on refunding resulting from the difference in the carrying value of refunded debt and its reacquisition price. This amount is deferred and amortized over the shorter of the life of the refunded or refunding debt. For more detailed information on these items reference the related notes.

In addition to liabilities, the statement of net position includes a separate section for deferred inflows of resources. Deferred inflows of resources represent an acquisition of net assets that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until that time. The Authority has two types of items that qualify for reporting in this category. First, certain items related to pension, OPEB, and leases are reported as deferred inflows of resources. The second reporting item is a deferred gain on partial bond refunding resulting from the difference in the carrying value of refunded debt and its reacquisition price. This amount is deferred and amortized over the shorter of the life of the refunded or refunding debt. For more detailed information on these items reference the related notes.

Q. Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Authority's Retirement Plan and the additions to/deductions from the Authority's Retirement Plan's fiduciary net position have been determined on the same basis as they were reported by the Virginia Retirement System (VRS). For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 1–Summary of Significant Accounting Policies: (Continued)

R. Other Postemployment Benefits (OPEB)

Group Life Insurance

For purposes of measuring the net GLI Plan OPEB liability, deferred outflows of resources and deferred inflows of resources related to the GLI OPEB, and GLI OPEB expense, information about the fiduciary net position of the VRS GLI Plan OPEB and the additions to/deductions from the VRS GLI OPEB's fiduciary net position have been determined on the same basis as they were reported by VRS. In addition, benefit payments are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

S. <u>Leases</u>

Rivanna Water and Sewer Authority leases various assets requiring recognition. A lease is a contract that conveys control of the right to use another entity's nonfinancial asset. Lease recognition does not apply to short-term leases, contracts that transfer ownership, leases of assets that are investments, or certain regulated leases.

Lessee

The Authority recognizes lease liabilities and intangible right-to-use lease assets (lease asset) with an initial value of \$110,000, individually or in the aggregate. At the commencement of the lease, the lease liability is measured at the present value of payments expected to be made during the lease term (less any lease incentives). The lease liability is reduced by the principal portion of payments made. The lease asset is measured at the initial amount of the lease liability, plus any payments made to the lessor at or before the commencement of the lease term and certain direct costs. The lease asset is amortized over the shorter of the lease term or the useful life of the underlying asset.

Lessor

The Authority recognizes leases receivable and deferred inflows of resources. At commencement of the lease, the lease receivable is measured at the present value of lease payments expected to be received during the lease term, reduced by any provision for estimated uncollectible amounts. Subsequently, the lease receivable is reduced by the principal portion of lease payments received. The deferred inflow of resources is measured at the initial amount of the lease receivable, less lease payments received from the lessee at or before the commencement of the lease term (less any lease incentives).

Key Estimates and Judgments

Lease accounting includes estimates and judgments for determining the (1) rate used to discount the expected lease payments to present value, (2) lease term, and (3) lease payments.

• The Authority uses the interest rate stated in lease contracts. When the interest rate is not provided or the implicit rate cannot be readily determined, the Authority uses its estimated incremental borrowing rate as the discount rate for leases.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 1–Summary of Significant Accounting Policies: (Continued)

S. Leases (Continued)

- The lease term includes the noncancellable period of the lease and certain periods covered by options
 to extend to reflect how long the lease is expected to be in effect, with terms and conditions varying by
 the type of underlying asset.
- Fixed and certain variable payments as well as lease incentives and certain other payments are included in the measurement of the lease liability (lessee) or lease receivable (lessor).

The Authority monitors changes in circumstances that would require a remeasurement or modification of its leases. The Authority will remeasure the lease asset and liability (lessee) or the lease receivable and deferred inflows of resources (lessor) if certain changes occur that are expected to significantly affect the amount of the lease liability or lease receivable.

Note 2-Acquisition of Water and Wastewater Facilities:

Under the terms of the Service Agreement (See Note 1), the Authority agreed to purchase certain water production, transmission and storage facilities and wastewater interception and treatment facilities from the City and the Albemarle County Service Authority. The agreement provides that the sale be consummated ten years from the date of the agreement or at such later time as the debts, if any, attributed to each such facility have been paid or provision is made for their payment, and that the Authority will lease the facility until such time as the sale is consummated. The purchase price is the fair value of the facilities as of June 12, 1973, as determined by all payments paid by the Authority during the term of lease applicable to the principal retired on the debt of such facilities. In accordance with generally accepted accounting principles, the aforementioned agreement has been treated as an installment purchase of the facilities, with the purchase price being discounted at an annual rate of 6% for ten years.

The following tabulation reflects the agreed upon purchase price and accounting thereof:

Fair value as of June 12, 1973: Facilities acquired from City of Charlottesville Facilities acquired from Albemarle County Service Authority	\$	6,128,124 3,604,384
Total purchase price	\$	9,732,508
Add: Interest portion of rental payments not applied to principal reduction	_	1,154,074
Total contracts payable	\$	10,886,582
Less: Interest included in contract price computed at annual rate of 6% for 10 years	-	4,940,705
Asset carrying value	\$_	5,945,877

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 2–Acquisition of Water and Wastewater Facilities: (Continued)

The contracts payable have been reduced by the amount of the annual rental payments on the facilities as outlined in the following tabulation:

	<u>c</u>	City of harlottesville	Albemarle County Service Authority
Contracts payable, June 12, 1973	\$	6,354,634 \$	4,531,948
Rental payments and contract adjustments in prior fiscal years Total rental payments	\$	<u>1,760,676</u> \$ 1,760,676\$	
Final payment on facilities with no outstanding debt as of June 30, 1983		4,593,958	851,553
Total payments	\$	6,354,634 \$	4,531,948
Contracts payable, June 30, 2024	\$	\$	

The total annual rental payments over the initial ten-year agreement were not sufficient to retire the contracts payable to the Albemarle County Service Authority. The deferred interest was amortized over the initial ten-year period of the agreement and was fully amortized as of June 30, 1983.

Depreciation has been based upon the engineer's estimates of useful lives remaining as of the valuation date (June 12, 1973). Depreciation expense on these facilities was \$41,109 for the year ended June 30, 2024.

Note 3-Deposits and Investments:

Deposits

Deposits with banks are covered by the Federal Deposit Insurance Corporation (FDIC) and collateralized in accordance with the Virginia Security for Public Deposits Act (the "Act") Section 2.2-4400 et. seq. of the <u>Code of Virginia</u>. Under the Act, banks and savings institutions holding public deposits in excess of the amount insured by the FDIC must pledge collateral to the Commonwealth of Virginia Treasury Board. Financial Institutions may choose between two collateralization methodologies and depending upon that choice, will pledge collateral that ranges in the amounts from 50% to 130% of excess deposits. Accordingly, all deposits are considered fully collateralized.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 3-Deposits and Investments: (Continued)

Investments

Statutes authorize local governments and other public bodies to invest in obligations of the United States or agencies thereof, obligations of the Commonwealth of Virginia or political subdivisions thereof, obligations of the International Bank for Reconstruction and Development (World Bank), the Asian Development Bank, the African Development Bank, "prime quality" commercial paper that has received at least two of the following ratings: P-1 by Moody's Investors Service, Inc.; A-1 by Standard & Poor's; or F1 by Fitch Ratings, Inc. (Section 2.2-4502), banker's acceptances, repurchase agreements, and the State Treasurer's Local Government Investment Pool (LGIP).

The Authority does not have a formal investment policy that addresses credit risk or interest rate risk.

Credit Risk of Debt Securities

The Authority's rated debt investments as of June 30, 2024 were rated by Standard & Poor's and the ratings are presented below using Standard & Poor's rating scale.

Authority's Rated Debt Investments' Values					
		Fair (Quality Ratings		
Rated Debt Investments		AAAm	AA+	AA+f	
Local Government Investment Pool	\$	14,052,970 \$	- \$	-	
VML/VACo Virginia Investment Pool		11,628,054	-	-	
Virginia State Non-Arbitrage Pool		8,314,112	-	-	
U.S. Treasury & Agency Money Market Funds		9,581,176		-	
Total	\$_	<u>43,576,312</u> \$	\$	_	

Interest Rate Risk

Investment Maturities (in years)

Investment Type		Fair Value	Less Than 1 Year	1-5 Years	<u>6-10 Yea</u>	irs
Local Government Investment Pool	\$	14,052,970 \$	14,052,970 \$	-	\$	-
VML/VACo Virginia Investment Pool		11,628,054	11,628,054	-		-
Virginia State Non-Arbitrage Pool		8,314,112	8,314,112	-		-
U.S. Treasury & Agency Money Market Funds	-	9,581,176	9,581,176	-		_
Total	\$	43,576,312 \$	43,576,312 \$		\$	_

External Investment Pools

The Authority invests in the Virginia Investment Pool ("VIP") which is sponsored by VML/VACo Finance and is professionally managed under the governance of the VIP Board of Trustees. The VIP investment strategy is to preserve capital, and it only invests in instruments allowable by the Code of Virginia. The Authority owns shares of the VIP and not the underlying instruments held by the VIP. VIP has a limit of two withdrawal per month.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 3-Deposits and Investments: (Continued)

External Investment Pools (Continued)

The fair value of the positions in the external investment pools (Local Government Investment Pool and State Non-Arbitrage Pool) is the same as the value of the pool shares. As LGIP and SNAP are not SEC registered, regulatory oversight of the pools rests with the Virginia State Treasury. LGIP and SNAP are amortized cost basis portfolios. There are no withdrawal limitations or restrictions imposed on participants in LGIP and SNAP. The VML/VACo Virginia Investment Pool has a limit of two withdrawals per month.

Note 4-Capital Assets:

Details of changes in capital assets for the year ended June 30, 2024 are as follows:

	_	Balance June 30, 2023	Increases	Decreases	Balance June 30, 2024
Capital assets not being depreciated:					
Land and improvements Construction in progress	\$	12,219,625 \$ 56,014,860	2,838,554 \$ 22,358,820	- \$ 45,888,706	15,058,179 32,484,974
Total capital assets not being depreciated	\$_	68,234,485 \$	25,197,374 \$	45,888,706 \$	47,543,153
Other capital assets:					
Buildings and operating equipment Accumulated depreciation	\$	376,853,970 \$ (122,371,043)	39,625,588 \$ (8,526,648)	1,883,586 \$ (1,337,346)	414,595,972 (129,560,345)
Buildings and operating equipment, net	\$_	254,482,927 \$	<u>31,098,940</u> \$	546,240 \$	285,035,627
Trucks and autos Accumulated depreciation	\$	1,815,763 \$ (1,113,513)	160,159 \$ (112,035)	61,126 \$ (24,879)	1,914,796 (1,200,669)
Trucks and autos, net	\$_	702,250 \$	48,124_\$	36,247 \$	714,127
Office equipment Accumulated depreciation	\$	1,043,695 \$ (220,407)	2,386,037 \$ (335,022)	- \$ 	3,429,732 (555,429)
Office equipment, net	\$_	823,288 \$	2,051,015 \$	\$_	2,874,303
Intangible right-to-use lease asset-lease land Accumulated amortization	\$	4,900,062 \$ (204,170)	- \$ (102,085)	- \$ 	4,900,062 (306,255)
Intangible right-to-use lease asset, net	\$_	4,695,892 \$	(102,085) \$	\$	4,593,807
Total other capital assets, net	\$_	260,704,357 \$	33,095,994 \$	582,487 \$	293,217,864
Total capital assets, net	\$_	<u>328,938,842</u> \$	<u>58,293,368</u> \$	<u>46,471,193</u> \$	340,761,017

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 5–Construction in Progress:

Details of construction in progress for the year ended June 30, 2024 are as follows:

	Balance June 30, 2023	Cost of Construction	Expense/ Transfer to Capital Assets	Balance June 30, 2024
Ragged Mtn Reservoir to Observatory WTP Raw Water Line \$	436,775 \$	380,936 \$	5 - \$	817,711
Ragged Mtn Reservoir to Observatory Raw Water PS	346,983	402,512	-	749,495
S. Rivanna Reservoir to Ragged Mtn Reservoir				
Water Line R/W	1,946,352	892,201	2,838,553	-
SR Reservoir to RM Reservoir Pipeline, Intake & Facilities	295,733	1,832,573	-	2,128,306
Observatory WTP Improvements Central Water Line	17,404,211	3,246,230 486,198	20,000,000	650,441
S. Fork Rivanna River Crossing	1,040,962	486,198 33,084	-	1,527,160
Airport Rd. Pump Stn. & N. Rivanna Transmission Main	307,143	3,038,497	-	340,227
Emmet Street Waterline Betterment	5,792,592	116,675	-	8,831,089
South Fork Rivanna Hydropower Plant Decommisioning	1,111,388	652,527	- 1,164,116	1,228,063
S. Rivanna WTP Improvements	511,589	818,388	19,500,000	-
S. Rivanna WTP PAC Upgrades	18,952,244	17,041	19,000,000	270,632 17,041
North Rivanna WTP-Upgrade	- 76,110	33,514	-	109,624
Beaver Creek Dam Alteration	987,079	139,054	-	1,126,133
New Raw Water Pump Station & Intake (BCR)	591,810	212,052	-	803,862
Crozet WTP Full GAC Treatme	591,010	100,143	-	100,143
Red Hill WTP Upgrades	42,486	23,665	-	66,151
Schenks Branch Interceptor	50,787	20,000	_	50,787
Crozet PS 1,2,3 Rehabilitation	42,267	698,000	-	740,267
Interceptor Sewer & Manhole	193,423	75,509	-	268,932
Rivanna Pump Station Repair	-	4,188,730	-	4,188,730
MCAWRRF Cogeneration Upgrades	61,484	5,025	-	66,509
MCAWRRF Meter and Valve Replacements	163,254	131,263	-	294,517
MCAWRRF 5kV Electrical System Upgrade	1,245,490	2,498,968	-	3,744,458
Engineering and Administration Building	246,592	357,775	-	604,367
MCAWRRF Structural and Concrete Rehabilitation	33,022	335,871	-	368,893
MCAWRRF Building Upfits & Gravity Thickener Improvements		372,902	-	389,913
MCAWRRF MCPS Slide Gates, Valves, Bypass, Sept Recv	-	60,684	-	60,684
Scottsville Whole Plant Generator and ATS	65,940	9,825	-	75,765
Radio Upgrades	389,012	_	-	389,012
Asset Management	431,436	62,069	493,505	-
Security Enhancements	1,225,484	325,389	1,550,873	-
IT Infrastructure	-	341,659	341,659	-
Retainage on Construction in Progress	2,006,201	469,861		2,476,062
Total \$	<u>56,014,860</u> \$	22,358,820 \$	<u>45,888,706</u> \$	32,484,974

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 6-Long-Term Obligations:

A. Changes in Long-Term Obligations

The following is a summary of long-term obligation transactions for the year ended June 30, 2024:

				Balance	
	Balance	Add:	Less:	June 30,	Due Within
	July 1, 2023	Issuances	Retirements	2024	One Year
Revenue bonds payable					
Public offerings	\$ 19,975,000 \$	- \$	5 755,000 \$	19,220,000 \$	5 775,000
Direct borrowings and					
direct placements	175,228,407		9,005,117	166,223,290	9,293,118
Subtotal	\$ 195,203,407	s - \$	9,760,117 \$	185,443,290 \$	5 10,068,118
Add (less) amounts:					
For issuance premiums (discounts)	8,726,395		644,563	8,081,832	
Total revenue bonds	\$ 203,929,802 \$	S - \$	\$ 10,404,680 \$	193,525,122 \$	5 10,068,118
Compensated absences	662,719	625,195	600,502	687,412	600,000
Lease liability	4,672,453	-	53,972	4,618,481	55,370
VERIP liability	145,340		24,715	120,625	53,281
Net OPEB liablity	347,743	176,527	164,476	359,794	-
Net pension liability	2,108,079	2,941,410	2,447,670	2,601,819	-
· · ·					
Totals	\$ 211,866,136 \$	3,743,132 \$	\$ 13,696,015 \$	201,913,253 \$	10,776,769
	·			<u> </u>	. ,

B. Details of Long-Term Obligations

All of the Authority's bond issues are direct placements with Virginia Resources Authority or with private banks with the exception of Series 2012B, which is a public offering. All bonds are issued in parity with one another under the 1979 Master Trust Agreement. The trust agreement does not specifically identify fixed amounts to be paid in the event of default. The Authority has no unused lines of credit, and none of its assets are pledged as collateral for any of its debt. There are no terms specified in any of the Authority's debt agreements related to significant (a) events of default with finance-related consequences, (b) termination events with finance-related consequences, or (c) subjective acceleration clauses.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 6–Long-Term Obligations: (Continued)

B. Details of Long-Term Obligations (Continued)

	Amount
Total	Due Within
Amount	One Year

Revenue Bonds

Public Offerings

\$26,240,000 Water and Sewer System Revenue and Refunding Bonds, Series 2012B - On October 30, 2012, the Authority issued \$26,240,000 in Revenue and Refunding Bonds for purposes of financing various water and sewer capital projects including the design, development and construction of a new dam; the implementation of wetlands and streambank mitigation plans and costs of issuance. The bonds were issued at a premium in the amount of \$646,250.

The bond resolution provides a redemption schedule with interest due semi-annually and principal due annually from April 1, 2013 through October 1, 2042. The bonds bear interest at an annual rate ranging from 2.125% to 4.0%. Total payments due each year range from \$1,337,000 to \$1,342,000. The bonds are subject to federal arbitrage regulations.

Direct Borrowings and Direct Placements

Water and Sewer System Revenue Bonds - Series of 2005A - On November 10, 2005, the Authority issued \$2,340,929 in bonds for purposes of financing the Moores Creek wastewater pre-treatment project. These bonds are secured by a supplemental trust agreement between the Authority and trustee for the bondholders. This agreement states that these obligations will be repaid from revenue generated by the Authority and are backed by a restricted cash account.

The bond resolution provided a redemption schedule with an interest only payment due in April 2007 and semi-annual payments of principal and interest of \$79,670 from October 2007 through October 2026 with interest at 3%. Effective October 1, 2020, the interest rate was reduced to 1%, which resulted in lower semi-annual payments of principal and interest ranging from \$71,307 to \$75,675 through October 2026.

\$ 367,768 \$ 147,668

\$ 19,220,000 \$

775,000

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 6–Long-Term Obligations: (Continued)

<u>Revenue Bonds (Continued)</u>	<u> </u>	Total mount	Amount Due Within One Year	
Direct Borrowings and Direct Placements (Continued)				
\$24,000,000 Regional Water and Sewer System Revenue Bond - Series 2009A - On August 1, 2009 the Authority issued \$24,000,000 in bonds for purposes of financing the Moores Creek Wastewater Treatment Plant upgrades, including the Enhanced Nutrient Removal project. These bonds are secured by a supplemental trust agreement between the Authority and trustee for the bondholders. This agreement states that the obligation will be repaid from revenue generated by the Authority and is backed by a restricted cash account.				
The bond resolution provided a redemption schedule with an interest only payment due in April 2011 and semi-annual payments of principal and 3.35% interest of \$843,077 from October 2011 through October 2030. The interest rate was reduced to 2.65% on October 1, 2014, which reduced the semi-annual payments to \$802,099.	\$	9,520,985	\$ 1,360,849	
\$15,179,718 Regional Water and Sewer System Revenue Bond - Series 2010A - On June 29, 2010 the Authority issued \$15,179,718 in bonds for purposes of financing the acquisition, construction and equipping of improvements to the Authority's water and sewer system, including the replacement of the Meadow Creek Sanitary Sewer Interceptor together with related expenses. These bonds are secured by a supplemental trust agreement between the Authority and trustee for the bondholders. This agreement states that the obligation will be repaid from revenue generated by the Authority and is backed by a restricted cash account.				
The bond resolution provided a redemption schedule with an interest only payment due in April 2012 and semi-annual payments of principal and 2.93% interest of \$513,715 from October 2012 through October 2030. Effective October 1, 2016, the interest rate was reduced to 2.05%, reducing semi-annual payments to \$481,261.	ł	5,829,589	847,336	

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 6–Long-Term Obligations: (Continued)

<u>Revenue Bonds (Continued)</u>	Total Amount	Amount Due Within One Year
Direct Borrowings and Direct Placements (Continued)		
\$6,982,662 Regional Water and Sewer System Revenue Bond - Series 2011A - On March 17, 2011 the Authority issued \$6,982,662 in bonds for purposes of financing the acquisition, construction and equipping of improvements to the Authority's sewer system including improvements necessary to address the wet weather flows at the Moores Creek Wastewater Treatment Plant. These bonds are secured by a supplemental trust agreement between the Authority and trustee for the bondholders. This agreement states that the obligation will be repaid from revenue generated by the Authority and is backed by a restricted cash account.		
The bond resolution provides a redemption schedule with an interest only payment due in April 2012 and semi-annual payments of principal and 2.93% interest of \$236,308 from October 2012 through October 2031. Effective October 1, 2016, the interest rate was reduced to 2.05%, reducing semi-annual payments to \$221,804.	\$ 3,069,385	\$ 382,637
\$1,017,338 Regional Water and Sewer System Revenue Bond - Series 2011B - On March 17, 2011 the Authority issued \$1,017,338 in bonds for purposes of financing the acquisition, construction and equipping of improvements to the Authority's sewer system including improvements necessary to address the wet weather flows at the Moores Creek Wastewater Treatment Plant. These bonds are secured by a supplemental trust agreement between the Authority and trustee for the bondholders. This agreement states that the obligation will be repaid from revenue generated by the Authority and is backed by a restricted cash account.		
The bond resolution provided a redemption schedule with an interest only payment due in April 2012 and semi-annual payments of principal and 2.93% interest of \$34,429 from October 2012 through October 2031. The interest rate was reduced to 2.05% as of October 1, 2016, reducing semi-annual payments to \$31,666.	438,200	54,627

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 6–Long-Term Obligations: (Continued)

<u>Revenue Bonds (Continued)</u>	Total Amount	Amount Due Within One Year
Direct Borrowings and Direct Placements (Continued)		
\$4,241,488 Regional Water and Sewer System Revenue Bond - Series 2011D - On September 9, 2011 the Authority issued \$4,241,488 in bonds for purposes of financing the acquisition, construction and equipping of improvements to the Authority's water and sewer system. These bonds are secured by a supplemental trust agreement between the Authority and trustee for the bondholders. This agreement states that the obligation will be repaid from revenue generated by the Authority and is backed by a restricted cash account.		
The bond resolution provided a redemption schedule with an interest only payment due in October 2012 and semi-annual payments of principal and 2.93% interest of \$143,541 from April 2013 through April 2032. The interest rate was reduced to 2.05% effective October 1, 2016, and the semi-annual payments were reduced to \$134,475.	\$ 1,975,130	\$ 229,630
\$443,937 Regional Water and Sewer System Revenue Bond - Series 2011E - On September 9, 2011 the Authority issued \$443,937 in bonds for purposes of financing the acquisition, construction and equipping of improvements to the Authority's water and sewer system. These bonds are secured by a supplemental trust agreement between the Authority and trustee for the bondholders. This agreement states that the obligation will be repaid from revenue generated by the Authority and is backed by a restricted cash account.		
The bond resolution provided a redemption schedule with an interest only payment due in October 2012 and semi-annual payments of principal and interest of \$15,024 from April 2013 through April 2032. The interest rate was reduced to 2.05% effective October 1, 2016, and the semi-annual payments were reduced to \$13,997.	205,589	23,902

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 6–Long-Term Obligations: (Continued)

<u>Revenue Bonds (Continued)</u>	Total Amount	Amount Due Within One Year
Direct Borrowings and Direct Placements (Continued)		
\$29,043,290 Water and Sewer Revenue Bonds, Series 2014A - On March 28, 2014, the Authority issued \$29,043,290 in revenue bonds for purposes of financing capital improvements and capacity upgrades of the Rivanna Interceptor and pump station at Moores Creek Wastewater Treatment Plant.		
The bond resolution provided a redemption schedule with interest and principal of \$941,168 due semi-annually from April 1, 2017 through April 1, 2036 with interest at 2.45%. An interest only payment was due on October 1, 2016. Effective October 1, 2020, the interest rate was reduced to 1.60%, which resulted in lower semi-annual payments of principal and interest ranging from \$814,690 to \$888,179 through April 1, 2036.	\$ 19,152,238	\$ 1,470,196
\$1,189,672 Water and Sewer Revenue Bonds, Series 2015A - On June 17, 2015, the Authority issued \$1,189,672 in revenue bonds for purposes of financing capital improvements including replacing the final phase of the Schenks Branch Interceptor.		
The bond resolution provides a redemption schedule with an interest payment due October 1, 2016 and interest and principal payments of \$35,296 due semi-annually from April 1, 2017 through April 1, 2036. The bonds bear interest at an annual rate of 1.5%.	769,406	59,273

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 6–Long-Term Obligations: (Continued)

Revenue Bonds (Continued)	Total Amount	Amount Due Within One Year
Direct Borrowings and Direct Placements (Continued)		
\$44,495,000 Taxable Water and Sewer System Revenue and Refunding Bonds, Series 2015B - On November 18, 2015, the Authority issued \$44,495,000 in Revenue and Refunding Bonds for purposes of financing various water capital projects and to refund Series 2005B bond with an outstanding amount of \$20,455,000. The bonds were issued at a premium in the amount of \$5,329,294.		
The bond resolution provides a redemption schedule with interest due semi-annually and principal due annually from April 1, 2016 through October 1, 2045 for total payments of \$1.7 to \$3.3 million per year. The bonds bear interest at an annual rate ranging from 3.094% to 5.125%. The Authority refunded the 2005B Series bonds to reduce its total debt service payments over the next 20 years by \$4.45 million and to obtain a net economic gain (difference between the present values of the debt service payments on the old and new debt) of \$3.51 million.	\$ 32,320,000	\$ 1,890,000
\$10,000,000 Taxable Regional Water and Sewer Revenue Bonds, Series 2016 - On December 8, 2016, the Authority issued \$10,000,000 in revenue bonds for purposes of financing various capital improvements.		
The bond resolution provides a redemption schedule with interest due semi-annually and principal due annually from April 1, 2017 through October 1, 2036. The bonds bear interest at an annual rate of 2.35%. Total debt service payments are approximately \$627,000 per year.	7,020,000	467,000

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 6–Long-Term Obligations: (Continued)

Revenue Bonds (Continued)	Total Amount	Amount Due Within One Year
Direct Borrowings and Direct Placements (Continued)		
\$36,855,000 Taxable Regional Water and Sewer Revenue Bonds, Series 2018 - On November 14, 2018 the Authority issued \$36,855,000 in revenue bonds for purposes of financing various capital improvements.		
The bond resolution provides a redemption schedule with interest due semi-annually and principal due annually from April 1, 2019 through October 1, 2048. The bonds bear interest at a variable annual rate of 4.125% to 5.125%. Total debt service payments are approximately \$2.26 million per year. The bonds were issued at a premium in the amount of \$2,389,821.	\$ 33,745,000	\$ 725,000
\$17,610,000 Taxable Water and Sewer System Revenue and Refunding Bonds, Series 2019 - On November 20, 2019, the Authority issued \$17,610,000 in Revenue and Refunding Bonds for purpose of partially refunding Series 2012A. The bonds were issued at a discount in the amount of \$33,492.		
The bond resolution provides a redemption schedule with interest due semi-annually and principal due annually from April 1, 2020 through October 1, 2042 for total payments of \$0.7 to \$1.4 million per year. The bonds bear interest at an annual rate ranging from 1.952% to 3.424%. The Authority refunded \$15,855,000 of the 2012A Series bonds to reduce its total debt service payments over the next 20 years by \$2.28 million and to obtain a net economic gain (difference between the present values of the debt service payments on the old and new debt) of \$1.64 million.	16,155,000	920,000

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 6-Long-Term Obligations: (Continued)

	Total Amount	Amount Due Within One Year
Revenue Bonds (Continued)		
Direct Borrowings and Direct Placements (Continued)		
\$36,980,000 Taxable Regional Water and Sewer System Revenue and Refunding Bonds, Series 2021 - On November 17, 2021, the Authority issued \$36,980,000 in revenue bonds for purposes of financing various capital improvements. The bonds were issued at a premium in the amount of \$3,516,091.		
The bond resolution provides a redemption schedule with interest due semi-annually and principal due annually from April 1, 2022 through October 1, 2051. The bonds bear interest at an annual rate ranging from 2.213% to 5.125%. Total debt service payments are approximately \$1.9 million per year.	\$35,655,000	\$ <u>715,000</u>
Total Revenue Bonds	\$ 185,443,290	\$ 10,068,118
Issuance premiums (discounts)	8,081,832	-
Compensated absences	687,412	600,000
Lease liability	4,618,481	55,370
VERIP liability	120,625	53,281
Net OPEB liability	359,794	-
Net pension liability	2,601,819	
Total	\$ <u>201,913,253</u>	\$ <u>10,776,769</u>

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 6–Long-Term Obligations: (Continued)

C. Annual Amortization of Long-Term Debt

The annual requirements to amortize all long-term debt outstanding as of June 30, 2024 are as follows:

	_	Revenue Bonds			
	Direct Borrowings				
Year Ending		and Direct Placements		Public Off	erings
June 30,		Interest	Principal	Interest	Principal
2025	\$	5,533,016 \$	9,293,118 \$	563,372 \$	775,000
2026		5,241,529	9,303,103	546,194	795,000
2027		4,947,790	9,516,427	528,138	810,000
2028		4,643,033	9,753,053	506,500	835,000
2029		4,326,200	10,068,738	481,075	860,000
2030-2034		17,665,582	37,413,343	2,017,888	4,680,000
2035-2039		12,450,259	28,135,508	1,257,106	5,440,000
2040-2044		7,767,409	25,955,000	333,369	5,025,000
2045-2049		2,860,259	21,325,000	-	-
2050-2052	_	246,963	5,460,000		
Total	\$_	65,682,040 \$	166,223,290 \$	6,233,642 \$	19,220,000

D. Prior Year Defeasance of Debt

In prior years, the Authority defeased certain revenue bonds by placing the proceeds of new bonds in an irrevocable trust to provide for all future debt service payments on the old bonds. Accordingly, the trust account assets and the liability for the defeased bonds are not included in the Authority's financial statements.

Note 7–Compensated Absences:

Authority employees earn vacation leave each month at a scheduled rate in accordance with the years of service and sick leave at the rate of eight hours per month. Accumulated unpaid vacation leave amounts are accrued when incurred. The liability for accrued vacation leave was \$687,412 at June 30, 2024.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 8-Pension Plan:

Plan Description

All full-time, salaried permanent employees of the Authority are automatically covered by a VRS Retirement Plan upon employment. This is an agent multiple-employer plan administered by the Virginia Retirement System (the System) along with plans for other employer groups in the Commonwealth of Virginia. Members earn one month of service credit for each month they are employed and for which they and their employer pay contributions to VRS. Members are eligible to purchase prior service, based on specific criteria as defined in the <u>Code of Virginia</u>, as amended. Eligible prior service that may be purchased includes prior public service, active military service, certain periods of leave, and previously refunded service.

Benefit Structures

The System administers three different benefit structures for covered employees – Plan 1, Plan 2 and Hybrid. Each of these benefit structures has different eligibility criteria, as detailed below.

- a. Employees with a membership date before July 1, 2010, vested as of January 1, 2013, and have not taken a refund, are covered under Plan 1, a defined benefit plan. Non-hazardous duty employees are eligible for an unreduced retirement benefit beginning at age 65 with at least 5 years of service credit or age 50 with at least 30 years of service credit. Non-hazardous duty employees may retire with a reduced benefit as early as age 55 with at least 5 years of service credit.
- b. Employees with a membership date from July 1, 2010 to December 31, 2013, that have not taken a refund or employees with a membership date prior to July 1, 2010 and not vested before January 1, 2013, are covered under Plan 2, a defined benefit plan. Non-hazardous duty employees are eligible for an unreduced benefit beginning at their normal social security retirement age with at least 5 years of service credit or when the sum of their age plus service credit equals 90. Non-hazardous duty employees may retire with a reduced benefit as early as age 60 with at least 5 years of service credit.
- c. Non-hazardous duty employees with a membership date on or after January 1, 2014 are covered by the Hybrid Plan combining the features of a defined benefit plan and a defined contribution plan. Plan 1 and Plan 2 members also had the option of opting into this plan during the election window held January 1 April 30, 2014 with an effective date of July 1, 2014. Employees covered by this plan are eligible for an unreduced benefit beginning at their normal social security retirement age with at least 5 years of service credit, or when the sum of their age plus service credit equals 90. Employees may retire with a reduced benefit as early as age 60 with at least 5 years of service credit. For the defined contribution component, members are eligible to receive distributions upon leaving employment, subject to restrictions.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 8-Pension Plan: (Continued)

Average Final Compensation and Service Retirement Multiplier

The VRS defined benefit is a lifetime monthly benefit based on a retirement multiplier as a percentage of the employee's average final compensation multiplied by the employee's total service credit. Under Plan 1, average final compensation is the average of the employee's 36 consecutive months of highest compensation and the multiplier is 1.70% for non-hazardous duty employees. Under Plan 2, average final compensation is the average of the employee's 60 consecutive months of highest compensation and the retirement multiplier is 1.65% for non-hazardous duty employees. Under the Hybrid Plan, average final compensation is the average of the employee's 60 consecutive months of highest compensation and the retirement multiplier is 1.65% for non-hazardous duty employees. Under the Hybrid Plan, average final compensation is the average of the employee's 60 consecutive months of highest compensation and the multiplier is 1.00%. For members who opted into the Hybrid Retirement Plan from Plan 1 or Plan 2, the applicable multipliers for those plans will be used to calculate the retirement benefit for service credited in those plans.

Cost-of-Living Adjustment (COLA) in Retirement and Death and Disability Benefits

Retirees with an unreduced benefit or with a reduced benefit with at least 20 years of service credit are eligible for an annual COLA beginning July 1 after one full calendar year from the retirement date. Retirees with a reduced benefit and who have less than 20 years of service credit are eligible for an annual COLA beginning on July 1 after one calendar year following the unreduced retirement eligibility date. Under Plan 1, the COLA cannot exceed 5.00%. Under Plan 2 and the Hybrid Plan, the COLA cannot exceed 3.00%. The VRS also provides death and disability benefits. Title 51.1 of the <u>Code of Virginia</u> as amended, assigns the authority to establish and amend benefit provisions to the General Assembly of Virginia.

Employees Covered by Benefit Terms

As of the June 30, 2022 actuarial valuation, the following employees were covered by the benefit terms of the pension plan:

Inactive members or their beneficiaries currently receiving benefits	82
Inactive members: Vested inactive members	25
Non-vested inactive members	31
Long-term disability (LTD)	
Inactive members active elsewhere in VRS	34
Total inactive members	90
Active members	93
Total covered employees	

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 8-Pension Plan: (Continued)

Contributions

The contribution requirement for active employees is governed by §51.1-145 of the <u>Code of Virginia</u>, as amended, but may be impacted as a result of funding options provided to political subdivisions by the Virginia General Assembly. Employees are required to contribute 5.00% of their compensation toward their retirement.

The Authority's contractually required employer contribution rate for the year ended June 30, 2024 was 8.39% of covered employee compensation. This rate was based on an actuarially determined rate from an actuarial valuation as of June 30, 2021.

This rate, when combined with employee contributions, was expected to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. Contributions to the pension plan from the Authority were \$557,249 and \$509,387 for the years ended June 30, 2024 and June 30, 2023, respectively.

Net Pension Liability

The net pension liability (NPL) is calculated separately for each employer and represents that particular employer's total pension liability determined in accordance with GASB Statement No. 68, less that employer's fiduciary net position. For the Authority, the net pension liability was measured as of June 30, 2023. The total pension liability used to calculate the net pension liability was determined by an actuarial valuation performed as of June 30, 2022 rolled forward to the measurement date of June 30, 2023.

Actuarial Assumptions – General Employees

The total pension liability for General Employees in the Authority's Retirement Plan was based on an actuarial valuation as of June 30, 2022, using the Entry Age Normal actuarial cost method and the following assumptions, applied to all periods included in the measurement and rolled forward to the measurement date of June 30, 2023.

Inflation	2.50%
Salary increases, including inflation	3.50% – 5.35%
Investment rate of return	6.75%, net of pension plan investment expenses, including inflation

Mortality rates:

All Others (Non 10 Largest) – Non-Hazardous Duty: 15% of deaths are assumed to be service related

Pre-Retirement:

Pub-2010 Amount Weighted Safety Employee Rates projected generationally; 95% of rates for males; 105% of rates for females set forward 2 years

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 8-Pension Plan: (Continued)

Actuarial Assumptions – General Employees: (Continued)

Mortality rates: (Continued)

Post-Retirement:

Pub-2010 Amount Weighted Safety Healthy Retiree Rates projected generationally; 110% of rates for males; 105% of rates for females set forward 3 years

Post-Disablement:

Pub-2010 Amount Weighted General Disabled Rates projected generationally; 95% of rates for males set back 3 years; 90% of rates for females set back 3 years

Beneficiaries and Survivors:

Pub-2010 Amount Weighted Safety Contingent Annuitant Rates projected generationally; 110% of rates for males and females set forward 2 years

Mortality Improvement:

Rates projected generationally with Modified MP-2020 Improvement Scale that is 75% of the MP-2020 rates

The actuarial assumptions used in the June 30, 2022 valuation were based on the results of an actuarial experience study for the period from July 1, 2016 through June 30, 2020, except the change in the discount rate, which was based on VRS Board action effective as of July 1, 2021. Changes to the actuarial assumptions as a result of the experience study and VRS Board action are as follows:

All Others (Non 10 Largest) – Non-Hazardous Duty:

Mortality Rates (pre-retirement, post- retirement healthy, and disabled)	Update to PUB2010 public sector mortality tables. Increased disability life expectancy. For future mortality improvements, replace load with a modified Mortality Improvement Scale MP-2020			
Retirement Rates	Adjusted rates to better fit experience for Plan 1; set separate rates based on experience for Plan 2/Hybrid; changed final retirement age			
Withdrawal Rates	Adjusted rates to better fit experience at each year age and service through 9 years of service			
Disability Rates	No change			
Salary Scale	No change			
Line of Duty Disability	No change			
Discount Rate	No change			

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 8-Pension Plan: (Continued)

Long-Term Expected Rate of Return

The long-term expected rate of return on pension System investments was determined using a log-normal distribution analysis in which best-estimate ranges of expected future real rates of return (expected returns, net of pension System investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target asset allocation and best estimate of arithmetic real rates of return for each major asset class are summarized in the following table:

Asset Class (Strategy)	Long-Term Target Asset Allocation	Arithmetic Long-Term Expected Rate of Return	Weighted Average Long-Term Expected Rate of Return*
Public Equity	34.00%	6.14%	2.09%
Fixed Income	15.00%	2.56%	0.38%
Credit Strategies	14.00%	5.60%	0.78%
Real Assets	14.00%	5.02%	0.70%
Private Equity	16.00%	9.17%	1.47%
MAPS - Multi-Asset Public Strategies	4.00%	4.50%	0.18%
PIP - Private Investment Partnership	2.00%	7.18%	0.14%
Cash	1.00%	1.20%	0.01%
Total	100.00%		5.75%
		Inflation	2.50%
	Expected arithmet	ic nominal return**	8.25%

*The above allocation provides a one-year expected return of 8.25%. However, one-year returns do not take into account the volatility present in each of the asset classes. In setting the long-term expected return for the System, stochastic projections are employed to model future returns under various economic conditions. These results provide a range of returns over various time periods that ultimately provide a median return of 7.14%, including expected inflation of 2.50%.

**On June 15, 2023, the VRS Board elected a long-term rate of return of 6.75%, which was roughly at the 45th percentile of expected long-term results of the VRS fund asset allocation at that time, providing a median return of 7.14%, including expected inflation of 2.50%.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 8-Pension Plan: (Continued)

Discount Rate

The discount rate used to measure the total pension liability was 6.75%. The projection of cash flows used to determine the discount rate assumed that System member contributions will be made per the VRS Statutes and the employer contributions will be made in accordance with the VRS funding policy at rates equal to the difference between actuarially determined contribution rates adopted by the VRS Board of Trustees and the member rate. Consistent with the phased-in funding provided by the General Assembly for state and teacher employer contributions; the Authority was also provided with an opportunity to use an alternative employer contribution rate. For the year ended June 30, 2023, the alternate rate was the employer contribution rate used in FY 2012 or 100% of the actuarially determined employer contribution rate from the June 30, 2022 actuarial valuations, whichever was greater. From July 1, 2023 on, participating employers are assumed to continue to contribute 100% of the actuarially determined contribution rates. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return was applied to all periods of projected benefit payments to determine the total pension liability.

Changes in Net Pension Liability

	Increase (Decrease)					
		Total Pension Liability (a)	<u> </u>	Plan Fiduciary Net Position (b)		Net Pension Liability (a) - (b)
Balances at June 30, 2022	\$	27,167,271	\$	25,059,192	\$_	2,108,079
Changes for the year:						
Service cost	\$	568,529	\$	-	\$	568,529
Interest		1,825,246		-		1,825,246
Differences between expected and actual experience		531,479		-		531,479
Assumption changes		-		-		-
Contributions - employer		-		509,360		(509,360)
Contributions - employee		-		329,212		(329,212)
Net investment income		-		1,608,452		(1,608,452)
Benefit payments, including refunds		(1,390,247)		(1,390,247)		-
Administrative expenses		-		(16,156)		16,156
Other changes		-		646	_	(646)
Net changes	\$	1,535,007	\$	1,041,267	\$_	493,740
Balances at June 30, 2023	\$	28,702,278	\$	26,100,459	\$_	2,601,819

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 8-Pension Plan: (Continued)

Sensitivity of the Net Pension Liability (Asset) to Changes in the Discount Rate

The following presents the net pension liability (asset) of the Authority using the discount rate of 6.75%, as well as what the Authority's net pension liability (asset) would be if it were calculated using a discount rate that is one percentage point lower (5.75%) or one percentage point higher (7.75%) than the current rate:

	_	Rate					
		1% Decrease		Current Discount		1% Increase	
		(5.75%)		(6.75%)		(7.75%)	
Rivanna Water & Sewer Authority's	–	6 120 020	 ~	2 601 810	- — ი	(208,750)	
Net Pension Liability (Asset)	Ф	6,139,030	Ф	2,601,819	Ф	(398,750)	

Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

For the year ended June 30, 2024, the Authority recognized pension expense of \$264,999. At June 30, 2024, the Authority reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	-	Deferred Outflows of Resources	 Deferred Inflows of Resources
Differences between expected and actual experience	\$	318,887	\$ 216,410
Changes in assumptions		-	-
Net difference between projected and actual earnings on pension plan investments		-	404,319
Employer contributions subsequent to the measurement date	-	557,249	
Total	\$	876,136	\$ 620,729

\$557,249 reported as deferred outflows of resources related to pensions resulting from the Authority's contributions subsequent to the measurement date will be recognized as a reduction of the Net Pension Liability in the fiscal year ending June 30, 2025. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense in future reporting periods as follows:

Year ended June 30		
0005	¢	(000,000)
2025	\$	(293,282)
2026		(381,222)
2027		359,881
2028		12,781
2029		-
Thereafter		-

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 8-Pension Plan: (Continued)

Pension Plan Data

Information about the VRS Political Subdivision Retirement Plan is also available in the separately issued VRS 2023 Annual Comprehensive Financial Report (Annual Report). A copy of the 2023 VRS Annual Report may be downloaded from the VRS website at https://www.varetire.org/pdf/publications/2023 VRS Annual Report may be downloaded from the VRS website at https://www.varetire.org/pdf/publications/2023 VRS Annual Report or by writing to the System's Chief Financial Officer at P.O. Box 2500, Richmond, VA 23218-2500.

Note 9-Voluntary Early Retirement Incentive Program:

Rivanna Water and Sewer Authority has a Voluntary Early Retirement Incentive Program (VERIP) which provides for monthly payments to eligible employees for a period of up to five years after early retirement or until age 65, whichever comes first. Participants in the VERIP must be regular full-time employees eligible for early or full retirement under the provisions of the Virginia Retirement System (VRS) who have been employed by the Authority for 10 of the last 13 years prior to retirement. Employees retiring under the disability provisions of VRS and/or Social Security are not eligible for the VERIP. VERIP participants receive a stipend equal to the difference between (1) the annual VRS retirement benefit amount as reduced for early VRS retirement if appropriate and (2) the recomputed annual VRS benefit with the addition of the lesser of five more years of service or the number of additional years needed to reach age 65. The stipend is paid on a monthly basis. The participant may also receive a monthly payment equal to the amount of the Board's contribution toward an employee's health insurance, for as long as the employee is covered by VERIP benefits. Applications for the VERIP must be submitted to the Executive Director for approval. The Authority's estimated VERIP liability as of June 30, 2024 was \$120,625. The amount payable within the next year is \$53,281.

Note 10-Risk Management:

The Authority is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The Authority joined together with other local governments in the Commonwealth to form the Virginia Risk Sharing Association, a public entity risk pool currently operating as a common risk management and insurance program for member governments. The Authority pays an annual premium to the pool for its workers compensation coverage, property and liability insurance. The Agreement for Formation of the association provides that the association will be self-sustaining through member premiums. Settled claims have not exceeded pool coverage in any of the past three fiscal years.

Note 11–Other Postemployment Benefits–Health Insurance:

The Authority previously provided post-retirement healthcare benefits for employees who were eligible under a single employer defined benefit plan. The Plan and benefits have been terminated. Therefore, the Authority has no assets or liabilities to report as of June 30, 2017 or subsequent years.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 12-Group Life Insurance (GLI) Plan (OPEB Plan):

Plan Description

The Group Life Insurance (GLI) Plan was established pursuant to §51.1-500 et seq. of the <u>Code of Virginia</u>, as amended, and which provides the authority under which benefit terms are established or may be amended. All full-time, salaried permanent employees of the state agencies, teachers, and employees of participating political subdivisions are automatically covered by the VRS GLI Plan upon employment. This is a cost-sharing multiple-employer plan administered by the Virginia Retirement System (the System), along with pensions and other OPEB plans, for public employer groups in the Commonwealth of Virginia.

In addition to the Basic GLI benefit, members are also eligible to elect additional coverage for themselves as well as a spouse or dependent children through the Optional GLI Plan. For members who elect the optional group life insurance coverage, the insurer bills employers directly for the premiums. Employers deduct these premiums from members' paychecks and pay the premiums to the insurer. Since this is a separate and fully insured plan, it is not included as part of the GLI Plan OPEB.

The specific information for GLI OPEB, including eligibility, coverage and benefits is described below:

Eligible Employees

The GLI Plan was established July 1, 1960, for state employees, teachers, and employees of political subdivisions that elect the Plan. Basic GLI coverage is automatic upon employment. Coverage ends for employees who leave their position before retirement eligibility or who take a refund of their accumulated retirement member contributions and accrued interest.

Benefit Amounts

The GLI Plan is a defined benefit plan with several components. The natural death benefit is equal to the employee's covered compensation rounded to the next highest thousand and then doubled. The accidental death benefit is double the natural death benefit. In addition to basic natural and accidental death benefits, the plan provides additional benefits provided under specific circumstances that include the following: accidental dismemberment benefit, seatbelt benefit, repatriation benefit, felonious assault benefit, and accelerated death benefit option. The benefit amounts are subject to a reduction factor. The benefit amount reduces by 25% on January 1 following one calendar year of separation. The benefit amount reduces by an additional 25% on each subsequent January 1 until it reaches 25% of its original value. For covered members with at least 30 years of service credit, the minimum benefit payable was set at \$8,000 by statute in 2015. This will be increased annually based on the VRS Plan 2 cost-of-living adjustment calculation. The minimum benefit adjusted for the COLA was \$9,254 as of June 30, 2024.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 12-Group Life Insurance (GLI) Plan (OPEB Plan): (Continued)

Contributions

The contribution requirements for the GLI Plan are governed by §51.1-506 and §51.1-508 of the <u>Code of Virginia</u>, as amended, but may be impacted as a result of funding provided to state agencies and school divisions by the Virginia General Assembly. The total rate for the GLI Plan was 1.34% of covered employee compensation. This was allocated into an employee and an employer component using a 60/40 split. The employee component was 0.80% (1.34% x 60%) and the employer component was 0.54% (1.34% x 40%). Employers may elect to pay all or part of the employee contribution; however, the employer must pay all of the employer contribution. Each employer's contractually required employer contribution rate for the year ended June 30, 2024 was 0.54% of covered employee compensation. This rate was the final approved General Assembly rate, which was based on an actuarially determined rate from an actuarial valuation as of June 30, 2021. The actuarially determined rate, when combined with employee contributions, was expected to finance the costs of benefits payable during the year, with an additional amount to finance any unfunded accrued liability. Contributions to the GLI Plan from the entity were \$41,840 and \$37,819 for the years ended June 30, 2024 and June 30, 2023, respectively.

In June 2023, the Commonwealth made a special contribution of approximately \$10.1 million to the Group Life Insurance Plan. This special payment was authorized by Chapter 2 of the Acts of Assembly of 2022, Special Session I, as amended by Chapter 769, 2023 Acts of Assembly Reconvened Session, and is classified as a special employer contribution. The entity's proportionate share is reflected in the personnel costs of the financial statements.

GLI OPEB Liabilities, GLI OPEB Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to the GLI Plan OPEB

At June 30, 2024, the entity reported a liability of \$359,794 for its proportionate share of the Net GLI OPEB Liability. The Net GLI OPEB Liability was measured as of June 30, 2023 and the total GLI OPEB liability used to calculate the Net GLI OPEB Liability was determined by an actuarial valuation performed as of June 30, 2022 and rolled forward to the measurement date of June 30, 2023. The covered employer's proportion of the Net GLI OPEB Liability was based on the covered employer's actuarially determined employer contributions to the GLI Program Plan for the year ended June 30, 2023 relative to the total of the actuarially determined employer's proportion of all participating employers. At June 30, 2023, the participating employer's proportion was 0.03000% as compared to 0.02888% at June 30, 2022.

For the year ended June 30, 2024, the participating employer recognized GLI OPEB expense of \$28,956. Since there was a change in proportionate share between measurement dates, a portion of the GLI OPEB expense was related to deferred amounts from changes in proportion.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 12–Group Life Insurance (GLI) Plan (OPEB Plan): (Continued)

GLI OPEB Liabilities, GLI OPEB Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to the GLI Plan OPEB: (Continued)

At June 30, 2024, the employer reported deferred outflows of resources and deferred inflows of resources related to the GLI OPEB from the following sources:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience	\$ 35,935 \$	5 10,922
Net difference between projected and actual earnings on GLI OPEB plan investments	-	14,459
Change in assumptions	7,691	24,928
Changes in proportionate share	34,343	102
Employer contributions subsequent to the measurement date	41,840	
Total	\$ 	50,411

\$41,840 reported as deferred outflows of resources related to the GLI OPEB resulting from the employer's contributions subsequent to the measurement date will be recognized as a reduction of the Net GLI OPEB Liability in the fiscal year ending June 30, 2025. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to the GLI OPEB will be recognized in the GLI OPEB expense in future reporting periods as follows:

Year Ended June 30		
2025	\$	8,577
2026	Ψ	(5,570)
2027		13,280
2028		5,390
2029		5,881
Thereafter		-
Notes to the Financial Statements At June 30, 2024 (Continued)

Note 12–Group Life Insurance (GLI) Plan (OPEB Plan): (Continued)

Actuarial Assumptions

The total GLI OPEB liability was based on an actuarial valuation as of June 30, 2022, using the Entry Age Normal actuarial cost method and the following assumptions, applied to all periods included in the measurement and rolled forward to the measurement date of June 30, 2023. The assumptions include several employer groups. Salary increases and mortality rates included herein are for relevant employer groups. Information for other groups can be referenced in the VRS Annual Report.

Inflation	2.50%
Salary increases, including inflation	3.50%–5.35%
Investment rate of return	6.75%, net of investment expenses, including inflation

Mortality Rates – Non-Largest Ten Locality Employers – General Employees

Pre-Retirement:

Pub-2010 Amount Weighted Safety Employee Rates projected generationally; males set forward 2 years; 105% of rates for females set forward 3 years

Post-Retirement:

Pub-2010 Amount Weighted Safety Healthy Retiree Rates projected generationally; 95% of rates for males set forward 2 years; 95% of rates for females set forward 1 year

Post-Disablement:

Pub-2010 Amount Weighted General Disabled Rates projected generationally; 110% of rates for males set forward 3 years; 110% of rates for females set forward 2 years

Beneficiaries and Survivors:

Pub-2010 Amount Weighted Safety Contingent Annuitant Rates projected generationally

Mortality Improvement Scale:

Rates projected generationally with Modified MP-2020 Improvement Scale that is 75% of the MP-2020 rates

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 12–Group Life Insurance (GLI) Plan (OPEB Plan): (Continued)

Actuarial Assumptions: (Continued)

Mortality Rates – Non-Largest Ten Locality Employers – General Employees (Continued)

The actuarial assumptions used in the June 30, 2022 valuation were based on the results of an actuarial experience study for the period from July 1, 2016 through June 30, 2020, except the change in the discount rate, which was based on VRS Board action effective as of July 1, 2021. Changes to the actuarial assumptions as a result of the experience study and VRS Board action are as follows:

Mortality Rates (pre-retirement, post- retirement healthy, and disabled)	Update to Pub-2010 public sector mortality tables. For future mortality improvements, replace load with a modified Mortality Improvement Scale MP-2020
Retirement Rates	Adjusted rates to better fit experience for Plan 1; set separate rates based on experience for Plan 2/Hybrid; changed final retirement age from 75 to 80 for all
Withdrawal Rates	Adjusted rates to better fit experience at each age and service decrement through 9 years of service
Disability Rates	No change
Salary Scale	No change
Line of Duty Disability	No change
Discount Rate	No change

Net GLI OPEB Liability

The net OPEB liability (NOL) for the GLI Plan represents the plan's total OPEB liability determined in accordance with GASB Statement No. 74, less the associated fiduciary net position. As of the measurement date of June 30, 2023, NOL amounts for the GLI Plan are as follows (amounts expressed in thousands):

	 GLI OPEB Plan
Total GLI OPEB Liability Plan Fiduciary Net Position	\$ 3,907,052 2,707,739
GLI Net OPEB Liability (Asset)	\$ 1,199,313
Plan Fiduciary Net Position as a Percentage	20 20 2

of the Total GLI OPEB Liability 69.30%

The total GLI OPEB liability is calculated by the System's actuary, and each plan's fiduciary net position is reported in the System's financial statements. The net GLI OPEB liability is disclosed in accordance with the requirements of GASB Statement No. 74 in the System's notes to the financial statements and required supplementary information.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 12–Group Life Insurance (GLI) Plan (OPEB Plan): (Continued)

Long-Term Expected Rate of Return

The long-term expected rate of return on the System's investments was determined using a log-normal distribution analysis in which best-estimate ranges of expected future real rates of return (expected returns, net of System's investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target asset allocation and best estimate of arithmetic real rates of return for each major asset class are summarized in the following table:

Asset Class (Strategy)	Long-Term Target Asset Allocation	Arithmetic Long-term Expected Rate of Return	Weighted Average Long-term Expected Rate of Return*
Public Equity	34.00%	6.14%	2.09%
Fixed Income	15.00%	2.56%	0.38%
Credit Strategies	14.00%	5.60%	0.78%
Real Assets	14.00%	5.20%	0.70%
Private Equity	16.00%	9.17%	1.47%
MAPS - Multi-Asset Public Strategies	4.00%	4.50%	0.18%
PIP - Private Investment Partnership	2.00%	7.18%	0.14%
Cash	1.00%	1.20%	0.01%
Total	100.00%		5.75%
		Inflation	2.50%
	Expected arithmet	8.25%	

*The above allocation provides a one-year return of 8.25%. However, one-year returns do not take into account the volatility present in each of the asset classes. In setting the long-term expected return for the System, stochastic projections are employed to model future returns under various economic conditions. These results provide a range of returns over various time periods that ultimately provide a median return of 7.14%, including expected inflation of 2.50%.

** On June 15, 2023, the VRS Board elected a long-term rate of return of 6.75% which was roughly at the 45th percentile of expected long-term results of the VRS fund asset allocation at the time, providing a median return of 7.14%, including expected inflation of 2.50%.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 12-Group Life Insurance (GLI) Plan (OPEB Plan): (Continued)

Discount Rate

The discount rate used to measure the total GLI OPEB liability was 6.75%. The projection of cash flows used to determine the discount rate assumed that contributions will be made per the VRS guidance and the employer contributions will be made in accordance with the VRS funding policy and at rates equal to the actuarially determined contribution rates adopted by the VRS Board of Trustees. Through the fiscal year ended June 30, 2023, the rate contributed by the entity for the GLI OPEB will be subject to the portion of the VRS Board-certified rates that are funded by the Virginia General Assembly which was 113% of the actuarially determined contribution rates. From July 1, 2023 on, employers are assumed to continue to contribute 100% of the actuarially determined contribution rates. Based on those assumptions, the GLI OPEB's fiduciary net position was projected to be available to make all projected future benefit payments of eligible employees. Therefore, the long-term expected rate of return was applied to all periods of projected benefit payments to determine the total GLI OPEB liability.

Sensitivity of the Employer's Proportionate Share of the Net GLI OPEB Liability to Changes in the Discount Rate

The following presents the employer's proportionate share of the net GLI OPEB liability using the discount rate of 6.75%, as well as what the employer's proportionate share of the net GLI OPEB liability would be if it were calculated using a discount rate that is one percentage point lower (5.75%) or one percentage point higher (7.75%) than the current rate:

		Rate	
	1% Decrease	Current Discount	t 1% Increase
	(5.75%)	(6.75%)	(7.75%)
Authority's proportionate share of the GLI			
Plan Net OPEB Liability	533,327	\$ 359,794	\$ 219,491

GLI Plan Fiduciary Net Position

Detailed information about the GLI Plan's Fiduciary Net Position is available in the separately issued VRS 2023 Annual Comprehensive Financial Report (Annual Report). A copy of the 2023 VRS Annual Report may be downloaded from the VRS website at https://www.varetire.org/pdf/publications/2023 VRS Annual Report may be downloaded from the VRS website at https://www.varetire.org/pdf/publications/2023 VRS Annual Report may be downloaded from the VRS website at https://www.varetire.org/pdf/publications/2023-annual-report.pdf, or by writing to the System's Chief Financial Officer at P.O. Box 2500, Richmond, VA, 23218-2500.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 13-Related Parties:

Rivanna Solid Waste Authority (RSWA) and Rivanna Water and Sewer Authority (RWSA) share office space and administrative staff. Procedures are in place to ensure proper segregation of funds, purchasing activity, personnel and similar matters. RSWA pays RWSA monthly for its share of joint administrative and engineering expenses, which totaled \$789,695 this fiscal year and \$10,063 for leachate acceptance and treatment and other services. RSWA billed RWSA \$11,205 for hauling and tipping fees. RSWA owed RWSA \$85,193 as of June 30, 2024.

Note 14–Construction Commitments:

Rivanna Water and Sewer Authority had the following significant construction contract commitments for capital projects as of June 30, 2024:

Project	 Remaining Commitment
SRR to RMR Pipeline, Intake and Facilities	\$ 1,719,166
Observatory WTP Improvements	2,199,017
Airport Rd. Pump Stn. & N. Rivanna Transmission Main	737,962
MCAWRRF 5kV Electrical System Upgrade	1,373,842
Engineering and Administration Building	1,382,775
New Raw Water Pump Station & Intake (BCR)	3,424,499
Beaver Creek Dam Alteration	1,510,419
MCAWRRF Building Upfits & Gravity Thickener Improvements	540,046

These contracts give the Authority the right to terminate the contract for any reason.

Note 15-Fair Value Measures:

Fair value for investments is determined as the exchange price that would be received for an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants at the measurement date. The three-level fair value hierarchy prioritizes the inputs used to measure fair value. This hierarchy requires entities to maximize the use of observable inputs and minimize the use of unobservable inputs. The three levels of inputs used to measure fair value are as follows:

- Level 1 Quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2 Significant observable inputs other than quoted prices included in Level 1, such as quoted prices for similar assets and liabilities in active markets; quoted prices for identical or similar assets and liabilities in markets that are not active; or other inputs that are observable or can be corroborated by observable market data.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 15-Fair Value Measures: (Continued)

• Level 3 — Significant unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets or liabilities. This includes certain pricing models, discounted cash flow methodologies and similar techniques that use significant unobservable inputs.

The Authority is providing the following information related to its investments:

			-	alue Measure porting Date	
		Total June 30, 2024	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
U.S. Treasury & Agency Money Market Funds	\$	9,581,176 \$	9,581,176	s <u> </u>	š <u> </u>
Total by fair value level	\$	9,581,176 \$	9,581,176	S <u> </u>	5
Investments measured at the net asset value (N/	AV)				
VML/VACo Virginia Investment Pool	\$	11,628,054			
Total measured at the NAV	\$	11,628,054			
Note 16-Leases:					

Lessee

The Authority leases real property from the Rector and Visitors of the University of Virginia (UVA). The property consists of approximately seven acres of land, improvements, and appurtenances in Albemarle County upon which the Observatory Water Treatment Plant, Royal Pump Station, and Stadium Road Pump Station are located. The initial lease term is a 49-year period from July 1, 2020 to June 30, 2069. The lease will renew for an additional 50-year term from July 1, 2069 through June 30, 2119 under the same terms unless either party provides notice of a desire to terminate or to amend the terms. Such notice must be provided within 36 to 48 months prior to the end of the initial term. The lease requires RWSA to pay UVA \$100,000 in 2020 and \$175,000 in 2021 annually thereafter, subject to increase every 10 years based on the Consumer Price Index (CPI).

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 16-Leases: (Continued)

Lessee (Continued)

On July 1, 2021, the Authority recorded an initial lease liability and a right-of-use lease asset of \$4,900,062, measured at the present value of payments expected to be made during the lease term at an interest rate of 2.56%. Future rent increases based on CPI have not been considered in the initial measurement of the lease liability. The right-of-use lease asset is being amortized over 48 years on the straight-line method. As of June 30, 2024, the value of the lease liability was \$4,618,481, and the value of the right-of-use lease asset net of \$306,255 accumulated amortization was \$4,593,807. The future principal and interest payments as of June 30, 2024 were as follows:

Year Ending June 30,		Principal		Interest	Total
			-		
2025	\$	55,370	\$	119,630	\$ 175,000
2026		56,804		118,196	175,000
2027		58,275		116,725	175,000
2028		59,785		115,215	175,000
2029		61,333		113,667	175,000
2030-2034		331,336		543,664	875,000
2035-2039		376,530		498,470	875,000
2040-2044		427,888		447,112	875,000
2045-2049		486,251		388,749	875,000
2050-2054		552,574		322,426	875,000
2055-2059		627,944		247,056	875,000
2060-2064		713,595		161,405	875,000
2065-2069	_	810,796	_	64,204	 875,000
Total	\$_	4,618,481	\$_	3,256,519	\$ 7,875,000

Lessor

The Authority owns two parcels of real estate in Albemarle County and the two water tank structures, Crozet Water Tank and South Rivanna Water Tank, located on those sites. The Authority leases portions of the sites and structures to Milestone Development, Inc. (Milestone) under two separate leases with the same terms. The initial lease term is a ten-year period from January 28, 2021 to January 28, 2031, with up to four (4) 5-year extension terms. The term is automatically extended as of the expiration of the then current term unless the lessee provides 30 days advance written notice of its intent not to renew. Monthly rent is equal to 75% of the collected gross revenues derived from the use, leasing or occupancy of the leased property. Milestone leases space on the water tank sites and structures (the Compounds) to telecommunications or other wireless communications providers (Carriers) in compliance with these water tank site leases. The Carriers may install antennas on the structures and construct equipment platforms to support their communications equipment within the Compounds. Milestone currently has 6 Carrier leases.

Notes to the Financial Statements At June 30, 2024 (Continued)

Note 16-Leases: (Continued)

Lessor (Continued)

On July 1, 2021, the Authority recorded an initial lease receivable and deferred inflow of resources of \$1,959,786, as the present value of the future minimum rent payments expected to be received during the lease term. In fiscal year 2024, the Authority recognized \$136,482 of lease revenue and \$18,317 of interest revenue under these leases.

Note 17-Impairment Loss:

An impairment loss is reported as a special item on the statement of revenues, expenses, and changes in net position. The Authority decommissioned its hydroelectric plant at the South Fork Dam, because it had become obsolete and could not be economically refurbished. Decommissioning costs totaling \$1,164,115 along with the \$546,240 carrying value of the permanently impaired capital assets were expensed this year for a total impairment loss of \$1,710,355.

Note 18-Subsequent Events:

On August 7, 2024, the Authority issued \$88,870,000 in revenue bonds for purposes of financing various capital improvements. The bonds were issued at a premium in the amount of \$4,716,612.

Note 19–Upcoming Pronouncements:

Statement No. 101, *Compensated Absences*, updates the recognition and measurement guidance for compensated absences. It aligns the recognition and measurement guidance under a unified model and amends certain previously required disclosures. The requirements of this Statement are effective for fiscal years beginning after December 15, 2023.

Statement No. 102, *Certain Risk Disclosures*, provides users of government financial statements with essential information about risks related to a government's vulnerabilities due to certain concentrations or constraints. The requirements of this Statement are effective for fiscal years beginning after June 15, 2024.

Statement No. 103, *Financial Reporting Model Improvements,* improves key components of the financial reporting model to enhance its effectiveness in providing information that is essential for decision making and assessing a government's accountability. The requirements of this Statement are effective for fiscal years beginning after June 15, 2025.

Management is currently evaluating the impact these standards will have on the financial statements when adopted.

Required Supplementary Information

Schedule of Changes in Net Pension Liability and Related Ratios Pension Plan For the Measurement Dates of June 30, 2014 through June 30, 2023

		2023		2022		2021		2020		2019
Total pension liability			• •		• •		-		-	
Service cost	\$	568,529	\$	477,041	\$	445,281	\$	449,134 \$;	416,525
Interest		1,825,246		1,815,689		1,639,131		1,588,668		1,542,498
Changes in benefit terms		-		-		-		-		-
Differences between expected and actual experience		531,479		(892,688)		403,391		(56,781)		75,270
Changes of assumptions		-		-		941,917		-		655,287
Benefit payments	_	(1,390,247)		(1,309,638)		(1,272,555)	_	(1,194,287)	_	(1,184,605)
Net change in total pension liability	\$	1,535,007	\$	90,404	\$	2,157,165	\$	786,734 \$;	1,504,975
Total pension liability - beginning	_	27,167,271		27,076,867		24,919,702	-	24,132,968		22,627,993
Total pension liability - ending (a)	\$	28,702,278	\$	27,167,271	\$	27,076,867	\$	24,919,702 \$;	24,132,968
	=						-		-	
Plan fiduciary net position										
Contributions - employer	\$	509,360	\$	455,287	\$	419,778 \$	\$	405,038 \$;	388,000
Contributions - employee		329,212		284,280		262,120		260,592		239,360
Net investment income		1,608,452		(22,718)		5,611,187		395,913		1,321,667
Benefit payments		(1,390,247)		(1,309,638)		(1,272,555)		(1,194,287)		(1,184,605)
Administrator charges		(16,156)		(16,054)		(14,163)		(13,678)		(13,329)
Other	_ -	646		589	• _ •	527		(466)	_	(831)
Net change in plan fiduciary net position	\$	1,041,267	\$	(608,254)	\$	5,006,894	\$	(146,888) \$		750,262
Plan fiduciary net position - beginning		25,059,192		25,667,446		20,660,552		20,807,440	_	20,057,178
Plan fiduciary net position - ending (b)	\$	26,100,459	\$	25,059,192	\$	25,667,446	\$_	20,660,552 \$;	20,807,440
Authority's net pension liability - ending (a) - (b)	\$	2,601,819	\$	2,108,079	\$	1,409,421 \$	\$	4,259,150 \$;	3,325,528
Plan fiduciary net position as a percentage of the total pension liability		90.94%		92.24%		94.79%		82.91%		86.22%
Covered payroll	\$	7,065,607	\$	6,281,607	\$	5,768,536	\$	5,571,372 \$;	5,175,437
Authority's net pension liability as a percentage o covered payroll	f	36.82%		33.56%		24.43%		76.45%		64.26%

Schedule of Changes in Net Pension Liability and Related Ratios Pension Plan For the Measurement Dates of June 30, 2014 through June 30, 2023

		2018	2017	2016	2015	2014
Total pension liability	-					
Service cost	\$	414,140 \$	398,833 \$	420,980 \$	397,302 \$	408,618
Interest		1,501,555	1,465,426	1,376,398	1,308,253	1,243,939
Changes in benefit terms		-	-	-	-	-
Differences between expected and actual experience		(211,755)	(123,760)	343,405	43,130	-
Changes of assumptions		-	(241,172)	-	-	-
Benefit payments	-	(1,053,473)	(912,902)	(825,031)	(725,341)	(742,220)
Net change in total pension liability	\$	650,467 \$	586,425 \$	1,315,752 \$	1,023,344 \$	910,337
Total pension liability - beginning	_	21,977,526	21,391,101	20,075,349	19,052,005	18,141,668
Total pension liability - ending (a)	\$	22,627,993 \$	21,977,526 \$	21,391,101 \$	20,075,349 \$	19,052,005
Plan fiduciary net position	-					
Contributions - employer	\$	438,811 \$	423,473 \$	448,728 \$	434,762 \$	428,309
Contributions - employee	Ψ	227.140	237,015	216.819	230,505	204,334
Net investment income		1.404.233	2,098,047	298,454	754,877	2,256,556
Benefit payments		(1,053,473)	(912,902)	(825,031)	(725,341)	(742,220)
Administrator charges		(12,231)	(12,137)	(10,631)	(10,246)	(12,143)
Other		(1,245)	(1,862)	(126)	(160)	119
Net change in plan fiduciary net position	\$	1,003,235 \$		128,213 \$	684,397 \$	2,134,955
Plan fiduciary net position - beginning		19,053,943	17,222,309	17,094,096	16,409,699	14,274,744
Plan fiduciary net position - ending (b)	\$	20,057,178 \$		17,222,309 \$	17,094,096 \$	16,409,699
		·				
Authority's net pension liability - ending (a) - (b)	\$	2,570,815 \$	2,923,583 \$	4,168,792 \$	2,981,253 \$	2,642,306
Plan fiduciary net position as a percentage of the total pension liability		88.64%	86.70%	80.51%	85.15%	86.13%
. ,						
Covered payroll	\$	4,868,672 \$	4,613,774 \$	4,403,235 \$	4,232,146 \$	4,087,133
Authority's net pension liability as a percentage o covered payroll	f	52.80%	63.37%	94.68%	70.44%	64.65%

Schedule of Employer Contributions Pension Plan Years Ended June 30, 2015 through June 30, 2024

Fiscal Year	-	Contractually Required Contribution (1)*	 Contributions in Relation to Contractually Required Contribution (2)*	 Contribution Deficiency (Excess) (3)	_	Employer's Covered Payroll (4)	Contributions as a % of Covered Payroll (5)
2024	\$	557,249	\$ 557,249	\$ -	\$	7,800,480	7.14%
2023		509,387	509,387	-		7,065,607	7.21%
2022		455,293	455,293	-		6,281,607	7.25%
2021		419,777	419,777	-		5,768,536	7.28%
2020		403,941	403,941	-		5,571,372	7.25%
2019		389,097	389,097	-		5,175,437	7.52%
2018		438,760	438,760	-		4,868,672	9.01%
2017		423,477	423,477	-		4,613,774	9.18%
2016		451,771	451,771	-		4,403,235	10.26%
2015		435,295	435,295	-		4,232,146	10.29%

* Excludes contributions (mandatory and match on voluntary) to the defined contribution portion of the Hybrid plan.

Notes to Required Supplementary Information Pension Plan Year Ended June 30, 2024

Changes of benefit terms – There have been no actuarially material changes to the System benefit provisions since the prior actuarial valuation.

Changes of assumptions – The actuarial assumptions used in the June 30, 2022 valuation were based on the results of an actuarial experience study for the period from July 1, 2016 through June 30, 2020, except the change in the discount rate, which was based on VRS Board action effective as of July 1, 2021. Changes to the actuarial assumptions as a result of the experience study and VRS Board action are as follows:

Martality Datas (nrs ratirement nest ratirement	, Undete te Dub 2010 nublie eester mertelitu teblee
	Update to Pub-2010 public sector mortality tables.
healthy, and disabled)	For future mortality improvements, replace load with
	a modified Mortality Improvement Scale MP-2020
Retirement Rates	Adjusted rates to better fit experience for Plan 1; set
	separate rates based on experience for Plan
	2/Hybrid; changed final retirement age
Withdrawal Rates	Adjusted rates to better fit experience at each age
	and service decrement through 9 years of service
Disability Rates	No change
Salary Scale	No change
Line of Duty Disability	No change
Discount Rate	No change

All Others (Non 10 Largest) – Non-Hazardous Duty:

Schedule of Authority's Share of Net OPEB Liability Group Life Insurance Plan (GLI) For the Measurement Dates of June 30, 2017 through June 30, 2023

Date (1)	Employer's Proportion of the Net GLI OPEB Liability (Asset) (2)	Employer's Proportionate Share of the Net GLI OPEB Liability (Asset) (3)	Employer's Covered Payroll (4)	Employer's Proportionate Share of the Net GLI OPEB Liability (Asset) as a Percentage of Covered Payroll (3)/(4) (5)	Plan Fiduciary Net Position as a Percentage of Total GLI OPEB Liability (6)
2023	0.03000% \$	359,794 \$	5 7,065,607	5.09%	69.30%
2022	0.02888%	347,743	6,281,607	5.54%	67.21%
2021	0.02794%	325,297	5,768,536	5.64%	67.45%
2020	0.02707%	451,754	5,571,372	8.11%	52.64%
2019	0.02636%	428,948	5,175,437	8.29%	52.00%
2018	0.02561%	389,000	4,868,672	7.99%	51.22%
2017	0.02503%	376,000	4,613,774	8.15%	48.86%

Schedule is intended to show information for 10 years. Information prior to the 2017 valuation is not available. However, additional years will be included as they become available.

Schedule of Employer Contributions Group Life Insurance OPEB Plan Years Ended June 30, 2017 through June 30, 2024

Date	-	Contractually Required Contribution (1)	 Contributions in Relation to Contractually Required Contribution (2)	 Contribution Deficiency (Excess) (3)	 Employer's Covered Payroll (4)	Contributions as a % of Covered Payroll (5)
2024	\$	41,840	\$ 41,840	\$ -	\$ 7,800,480	0.54%
2023		37,819	37,819	-	7,065,607	0.54%
2022		33,670	33,670	-	6,281,607	0.54%
2021		30,919	30,919	-	5,768,536	0.54%
2020		29,203	29,203	-	5,571,372	0.52%
2019		27,074	27,074	-	5,175,437	0.52%
2018		25,512	25,512	-	4,868,672	0.52%
2017		24,197	24,197	-	4,613,774	0.52%

Schedule is intended to show information for 10 years. Information prior to 2017 is unavailable. However, additional years will be included as they become available.

Notes to Required Supplementary Information Group Life Insurance OPEB Plan Year Ended June 30, 2024

Changes of benefit terms – There have been no actuarially material changes to the System benefit provisions since the prior actuarial valuation.

Changes of assumptions – The actuarial assumptions used in the June 30, 2022 valuation were based on the results of an actuarial experience study for the period from July 1, 2016 through June 30, 2020, except the change in the discount rate, which was based on VRS Board action effective as of July 1, 2021. Changes to the actuarial assumptions as a result of the experience study and VRS Board action are as follows:

Non-Largest Ten Locality Employers - General Employees:

Update to Pub-2010 public sector mortality tables. For
future mortality improvements, replace load with a
modified Mortality Improvement Scale MP-2020
Adjusted rates to better fit experience for Plan 1; set
separate rates based on experience for Plan 2/Hybrid;
changed final retirement age from 75 to 80 for all
Adjusted rates to better fit experience at each age and
service decrement through 9 years of service
No change
No change
No change
No change

Statistical Section

<u>Contents</u> <u>Tabl</u>	<u>les</u>
Financial Trends This table contains trend information to help the reader understand how the the Authority's financial performance has changed over time.	1-2
Revenues, Rates and Usage Information These tables contain information to help the reader assess the factors affecting the Authority's change in revenues and it's ability to generate revenues.	3-5
Expenses This table contains comparative information about the Authority's expenses	6
Debt Capacity These tables present information to help the reader assess the affordability of the Authority's current levels of outstanding debt and the Authority's ability to issue debt in the future.	7-8
Demographic and Economic Information These tables offer demographic and economic indicators to help the reader understand the environment within which the Authority's financial activities take place and to help make comparisons over time.	9-10
Operating Information These tables contain information about the Authority's operations and resources to help the reader understand how the Authority's financial information relates to the activities it performs.	1-12
Other Information These tables contain miscellaneous data from related organizations, Albemarle County Service Authoriy and the City of Charlottesville.	3-14

Sources: Unless otherwise noted, the information in these tables is derived from the annual comprehensive financial reports for the relevant year.

Net Position by Component Last Ten Fiscal Years

	Fiscal Years Ended June 30,											
-	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015		
Net investment in capital assets \$	5 150,435,813 \$	135,287,619 \$	127,517,995 \$	126,518,011 \$	117,610,026 \$	111,443,845 \$	112,898,791 \$	103,493,259 \$	97,972,502 \$	97,345,270		
Restricted	4,696,274	4,557,623	4,581,454	4,726,258	4,552,818	4,278,445	3,794,293	3,729,350	3,335,539	2,940,314		
Unrestricted	28,197,844	33,219,174	32,759,523	28,925,839	34,534,991	36,545,939	30,379,882	34,540,998	34,346,555	30,488,358		
Total net position \$	183,329,931 \$	173,064,416 \$	164,858,972 \$	160,170,108 \$	156,697,835 \$	152,268,229 \$	147,072,966 \$	141,763,607 \$	135,654,596 \$	130,773,942		

Changes in Net Position

Last Ten Fiscal Years

85

				F	iscal Years En	ded June 30,				
-	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015
Operating revenues:										
Metered water sales	24,831,423 \$	21,379,231 \$	19,279,042 \$	16,395,335 \$	16,196,450 \$	15,216,180 \$	14,034,080 \$	13,753,977 \$	13,014,328 \$	12,555,666
Wastewater service charges	21,543,857	19,940,509	18,694,954	18,887,091	17,999,007	18,821,857	14,858,101	14,444,159	14,799,741	13,625,855
Total operating revenues \$	46,375,280 \$	41,319,740 \$	37,973,996 \$	35,282,426 \$	34,195,457 \$	34,038,037 \$	28,892,181 \$	28,198,136 \$	27,814,069 \$	26,181,521
Operating expenses:										
Personnel costs \$	11,348,943 \$	10,175,840 \$	9,478,916 \$	9,315,313 \$	8,693,477 \$	7,728,340 \$	7,385,978 \$	7,483,807 \$	6,155,243 \$	5,878,175
Professional services	524,211	776,167	925,766	1,062,473	1,048,839	994,207	738,823	885,072	602,891	473,193
Other services and charges	5,750,823	5,755,381	4,275,419	3,812,208	3,676,790	3,770,051	3,341,421	2,764,905	2,607,118	2,532,408
Operations and maintenance	5,811,884	6,379,375	5,579,336	5,825,420	5,423,447	5,799,962	4,169,065	4,214,246	4,710,701	3,991,590
Depreciation and amortization	9,075,790	8,338,875	7,878,076	7,620,209	7,330,242	6,704,908	5,773,757	5,411,996	5,396,029	4,983,753
Total operating expenses \$	32,511,651 \$	31,425,638 \$	<u>28,137,513</u> \$	27,635,623 \$	26,172,795 \$	24,997,468 \$	21,409,044 \$	20,760,026 \$	<u>19,471,982</u> \$	17,859,119
Operating income \$	13,863,629 \$	9,894,102 \$	9,836,483 \$	7,646,803 \$	8,022,662 \$	9,040,569 \$	7,483,137_\$	7,438,110 \$	8,342,087 \$	8,322,402
Nonoperating revenues (expenses):										
Investment earnings \$	2,724,527 \$	2,270,001 \$	222,088 \$	125,631 \$	1,243,884 \$	1,599,486 \$	525,039 \$	296,433 \$	369,675 \$	82,083
Interest revenue - leases	18,317	18,184	19,058	-	-	-	-	-	-	-
Buck Mountain revenue	-	-	-	-	57,100	111,700	125,900	115,700	84,000	74,900
Administrative reimbursement	789,695	712,403	557,071	561,473	471,937	474,246	436,329	328,000	299,000	265,000
Lease revenue	150,005	136,634	143,451	100,804	114,826	105,206	94,609	75,461	61,545	71,934
Other revenues	188,977	188,754	245,766	546,217	473,320	275,531	208,311	230,302	308,628	265,214
Interest expense	(5,839,130)	(6,119,472)	(6,132,303)	(5,495,857)	(5,733,428)	(5,947,988)	(2,643,801)	(2,248,229)	(4,027,843)	(3,608,072)
Debt issuance costs			(518,307)	(90,298)	(220,695)	(463,487)	-	(126,766)	(556,438)	(59,273)
Total nonoperating revenues (expenses)	<u>(1,967,609)</u> \$	(2,793,496) \$	(5,463,176) \$	(4,252,030) \$	(3,593,056) \$	(3,845,306) \$	(1,253,613) \$	(1,329,099) \$	(3,461,433) \$	(2,908,214)
Income before capital grants and special items \$	11,896,020 \$	7,100,606 \$	4,373,307 \$	3,394,773 \$	4,429,606 \$	5,195,263 \$	6,229,524 \$	6,109,011 \$	4,880,654 \$	5,414,188
Capital grants Special items	79,850 (1,710,355)	1,104,838 -	315,557 -	77,500	-	-	-	-	-	-
	<u>10,265,515</u> \$	8,205,444 \$	4,688,864 \$	<u>3,472,273</u> \$	4,429,606 \$	5,195,263 \$	6,229,524 \$	6,109,011 \$	4,880,654 \$	5,414,188

Revenues by Source Last Ten Fiscal Years

	Ope	erating Reve	nues			No	noperating Reven	ues			Other	
Fiscal Years		Wastewater	Total		Interest	Buck				Total	Capital	
Ended	Water	Service	Operating	Investment	Revenue-	Mountain	Administrative	Lease	Other	Nonoperating	Grants and	Total
June 30,	Sales	Charges	Revenues	Earnings	Leases	Revenue	Reimbursement	Revenue	Revenue	Revenues	Contributions	Revenues
2015	\$ 12,555,666 \$	13.625.855	\$ 26.181.521	\$ 82,083 \$	- \$	74.900	s 265.000 \$	5 71.934 \$	6 265.214 9	5 759.131	\$ - \$	26.940.652
2016	13,014,328	14,799,741	27,814,069	369,675	-	84,000	299,000	61,545	308,628	1,122,848	-	28,936,917
2017	13,753,977	14,444,159	28,198,136	296,433	-	115,700	328,000	75,461	230,302	1,045,896	-	29,244,032
2018	14,034,080	14,858,101	28,892,181	525,039	-	125,900	436,329	94,609	208,311	1,390,188	-	30,282,369
2019	15,216,180	18,821,857	34,038,037	1,599,486	-	111,700	474,246	105,206	275,531	2,566,169	-	36,604,206
2020	16,196,450	17,999,007	34,195,457	1,243,884	-	57,100	471,937	114,826	473,320	2,361,067	-	36,556,524
2021	16,395,335	18,887,091	35,282,426	125,631	-	-	561,473	100,804	546,217	1,334,125	77,500	36,694,051
2022	19,279,042	18,694,954	37,973,996	222,088	19,058	-	557,071	143,451	245,766	1,187,434	315,557	39,476,987
2023	21,379,231	19,940,509	41,319,740	2,270,001	18,184	-	712,403	136,634	188,754	3,325,976	1,104,838	45,750,554
2024	24,831,423	21,543,857	46,375,280	2,724,527	18,317	-	789,695	150,005	188,977	3,871,521	79,850	50,326,651

Water and Wastewater Rates and Flows Last Ten Fiscal Years

				Fiscal	Years End	ed June 30	1				
	2024	2023	2022	2021	2020	2019	2018	2017		2016	2015
Rates:									,	***Note 1	
										(7/1-10/31	/15)
Urban Water - City (per 1,000 gallons)	***	***	***	***	***	***	***	***	\$	2.756 \$	2.663
Urban Water - ACSA (per 1,000 gallons)	***	***	***	***	***	***	***	***	\$	3.795 \$	3.687
Crozet Water (per month)	\$ 301,706 \$	279,899 \$	242,224 \$	195,010 \$	195,010 \$	162,746 \$	133,901 \$	124,149)\$	111,330 \$	91,942
Scottsville Water (per month)	\$ 67,933 \$	59,988 \$	54,466 \$	54,130 \$	54,130 \$	47,717 \$	45,140 \$	43,382	2\$	49,012 \$	41,343
Urban Wastewater - City (per 1,000 gallons)	***	***	***	***	***	***	***	***	\$	3.954 \$	3.822
Urban Wastewater - ACSA (per 1,000 gallons)	***	***	***	***	***	***	***	***	\$	3.560 \$	3.435
Glenmore Wastewater (per month)	\$ 45,383 \$	38,677 \$	34,287 \$	31,192 \$	31,192 \$	31,192 \$	29,494 \$	26,694	\$	25,211 \$	24,451
Scottsville Wastewater (per month)	\$ 33,569 \$	30,478 \$	28,013 \$	26,536 \$	26,536 \$	25,823 \$	24,410 \$	21,941	\$	21,425 \$	28,879

***Note 1:

87

The Fiscal Year 2016 Urban Water and Urban Wastewater rates were revised from the above stated rates to the following rates, effective 11/1/15-6/30/16: In FY 2016, the Board of Directors amended the Service Agreement to go from a rate per 1,000 gallons to a fixed monthly charge for all debt service costs. Urban rates are stated below along with prior years' rates restated below as fixed monthly charges for comparison purposes based on estimated flows.

***Urban Rates:

Urban Water: Operations - City & ACSA (per 1,000 gallons) \$ 2.095 \$ 2.949 \$ 2.653 \$ 2.346 \$ 2.070 \$ 1.969 \$ 1.833 \$ 1.713 \$ 1.683 \$ 1.462 Debt Service - City (per month) \$ 307,200 \$ 249.497 \$ 246.188 \$ 193.580 \$ 181.008 \$ 160.039 \$ 162.968 \$ 158.099 \$ 148.549 \$ 133.156 Debt Service - ACSA (per month) \$ 542.282 \$ 442,355 \$ 388,956 \$ 321,303 \$ 307,598 \$ 285,439 \$ 284,031 \$ 279,864 \$ 269,379 \$ 251,418 **FY 2023 Urban Water Debt Service rates above reflect mid-year rate change retroactively effective July 1, 2022 Urban Wastewater: Operations - City & ACSA (per 1,000 gallons) \$ 2.922 \$ 2.664 \$ 2.517 \$ 2.369 \$ 2.146 \$ 1.951 \$ 1.835 \$ 1.789 \$ 1.768 \$ 1.827 Debt Service - City (per month) \$ 384.637 \$ 376.036 \$ 407.588 \$ 408,260 \$ 392,841 \$ 369,037 \$ 333,645 \$ 310,678 \$ 272,220 394.890 \$ Debt Service - ACSA (per month) \$ 383,403 \$ 355,205 \$ 337,983 \$ 278,174 \$ 246,308 \$ 222,550 \$ 222,280 \$ 232,493 \$ 223,598 \$ 214,771 *FY 2022 Urban Wastewater Debt Service rates above reflect mid-year rate change retroactively effective July 1, 2021

	Fiscal Years Ended June 30,									
	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015
Flows (in million gallons per day):										
Urban Water	9.478	9.293	9.456	9.451	9.191	8.967	9.100	9.535	9.359	9.540
Crozet Water	0.631	0.598	0.674	0.641	0.599	0.563	0.532	0.544	0.541	0.546
Scottsville Water	0.048	0.053	0.057	0.055	0.049	0.043	0.045	0.050	0.048	0.049
	10.157	9.943	10.186	10.147	9.839	9.573	9.677	10.129	9.948	10.135
Urban Wastewater	9.928	9.855	9.541	10.566	9.822	12.530	9.083	9.483	10.352	9.481
Glenmore Wastewater	0.133	0.111	0.100	0.117	0.098	0.138	0.120	0.107	0.107	0.101
Scottsville Wastewater	0.065	0.054	0.049	0.080	0.057	0.086	0.056	0.053	0.071	0.050
	10.126	10.021	9.690	10.762	9.977	12.754	9.259	9.643	10.530	9.632

Ten Largest Customers

Current Year and Nine Years Ago

		Fiscal Year 2024	4 (Current Year)					
	Water R	evenue		Wastewater R	levenue			
	 Amount	%		Amount	%			
Albemarle County Service Authority	\$ 16,266,189	65.51%	\$	11,319,500	52.54%			
City of Charlottesville	\$ 8,565,234	34.49%	\$	9,587,827	44.50%			
Others	\$ 	0.00%	\$	636,530	2.95%			
	\$ 24,831,423	100.00%	\$	21,543,857	100.00%			

		Fiscal Year 2015	15 (Current Year)					
	 Water Re	evenue		Wastewater R	evenue			
	 Amount	%		Amount	%			
Albemarle County Service Authority	\$ 7,659,583	61.00%	\$	6,246,810	45.85%			
City of Charlottesville	\$ 4,896,083	39.00%	\$	7,024,610	51.55%			
Others	\$ 	0.00%	\$	354,435	2.60%			
	\$ 12,555,666	100.00%	\$	13,625,855	100.00%			

Note: The Authority's two wholesale customers, which are both governmental entities, provided 100% of water revenue and 97.05% of wastewater revenue in FY 2024 and 97.40% in FY 2015. The remaining wastewater revenue came from septage acceptance customers. Due to lack of materiality, the number of customers by type that provide that revenue is not presented here.

Expenses by Type Last Ten Fiscal Years

Fiscal Years Ended June 30,	_	Operations	Depreciation and Amortization	Interest	Debt Issuance Costs	Total
2015	\$	12,875,366 \$	4,983,753 \$	3,608,072 \$	59,273 \$	21,526,464
2016		14,075,953	5,396,029	4,027,843	556,438	24,056,263
2017		15,348,030	5,411,996	2,248,229	126,766	23,135,021
2018		15,635,287	5,773,757	2,643,801	-	24,052,845
2019		18,292,560	6,704,908	5,947,988	463,487	31,408,943
2020		18,842,553	7,330,242	5,733,428	220,695	32,126,918
2021		20,015,414	7,620,209	5,495,857	90,298	33,221,778
2022		20,259,437	7,878,076	6,132,303	518,307	34,788,123
2023		23,086,763	8,338,875	6,119,472	-	37,545,110
2024		23,435,861	9,075,790	5,839,130	-	38,350,781

Outstanding Debt by Type Last Ten Fiscal Years

	Fiscal Years Ended June 30,										
		2024	2023	2022	2021	2020	2019	2018	2017	2016	2015
Revenue bonds payable Lease liablility	\$	193,525,122 \$ 4,618,481	203,929,802 \$ 4,672,453	5 214,048,520 \$ 4,725,062	182,660,858 \$ -	191,337,136 -	\$ 200,123,490 \$ -	167,896,198 \$ -	173,020,453 \$ -	160,512,250 \$ -	124,670,205 -
Total outstanding debt	\$	198,143,603 \$	208,602,255	218,773,582 \$	182,660,858 \$	191,337,136	\$ 200,123,490 \$	167,896,198 \$	173,020,453 \$	160,512,250 \$	124,670,205
Debt per capita	\$	1,239 \$	1,305 \$	5 1,372 \$	1,149 \$	1,208	\$ 1,272 \$	1,073 \$	1,120 \$	1,054 \$	832
Debt as a percentage of personal income	•	1.4%	1.4%	1.6%	1.5%	1.6%	1.8%	0.2%	1.8%	1.7%	1.4%

Notes:

Debt per capita was calculated based on population figures for the calendar year (CY) ending within the fiscal year (FY) obtained from U.S. Department of Commerce - Bureau of Economic Analysis for the City of Charlottesville and County of Albemarle. See Table 9.

Debt as a percentage of personal income was calculated based on personal income for the CY ending within the FY obtained from U.S. Department of Commerce - Bureau of Economic Analysis for the City of Charlottesville and County of Albemarle. See Table 9.

Revenue Bond Debt Service Coverage	
Last Ten Fiscal Years	

Fiscal Years Ended June 30,	•	Gross Revenue (1)	Direct Operating Expense (2)	 Net Available	 Required Debt Service Payments (3)	Coverage
2015	\$	26,940,652	\$ 12,875,366	\$ 14,065,286	\$ 9,094,732	1.5X
2016		28,936,917	14,075,953	14,860,964	9,567,370	1.6X
2017		29,244,032	15,348,030	13,896,002	11,912,673	1.2X
2018		30,282,369	15,635,287	14,647,082	12,370,197	1.2X
2019		36,604,206	18,292,560	18,311,646	13,087,353	1.4X
2020		36,556,524	18,842,553	17,713,971	14,311,024	1.2X
2021		36,616,551	20,015,414	16,601,137	14,260,273	1.2X
2022		39,161,430	20,259,437	18,901,993	14,837,074	1.3X
2023		44,645,716	23,086,763	21,558,953	16,165,242	1.3X
2024		50,246,801	23,435,861	26,810,940	16,168,942	1.7X

(1) Excluding grant revenue

(2) Excluding depreciation expense

(3) Including payments on revenue bonds and excluding any refunding since the payments were not required to be made in that year

Demographic Data for the Service Area City of Charlottesville & Albemarle County, Virginia Last Ten Calendar Years

Calendar Year	Population (2)	Personal Income (thousands of \$) (2)	Per Capita Personal Income (\$) (2)	Unemployment Rate (1)
2014	149,906	8,865,338	59,139	4.5%
2015	152,244	9,234,152	60,654	3.9%
2016	154,443	9,832,311	63,663	3.5%
2017	156,512	10,765,726	68,785	3.3%
2018	157,344	11,400,332	72,455	2.8%
2019	158,364	11,982,741	75,666	2.5%
2020	158,967	12,081,184	75,998	5.9%
2021	159,472	14,079,289	88,287	3.4%
2022	159,907	14,583,689	91,201	2.6%
2023	not available	not available	not available	2.6%

Sources:

(1) Virginia Employment Commission, Economic Information & Analytics, Quarterly Census of Employment and Wages - for Charlottesville Metropolitan Service Area (MSA)

(2) U.S. Department of Commerce - Bureau of Economic Analysis - for City of Charlottesville and Albemarle County

Principal Employers in the Charlottesville Area Current Year and Nine Years Ago

	First Quarte	r of 2024	Fourth Quart	er of 2014
Employer	Number of Employees	Rank	Number of Employees	Rank
University of Virginia/ Blue Ridge Hospital	1,000 & over	1	1,000 & over	1
University of Virginia Medical Center			1,000 & over	2
County of Albemarle	1,000 & over	2	1,000 & over	3
Sentara Healthcare	1,000 & over	3		
Martha Jefferson Hospital			1,000 & over	4
UVA Health Services Foundation	1,000 & over	4	1,000 & over	7
City of Charlottesville	1,000 & over	5	1,000 & over	5
State Farm Mutual Automobile Insurance			1,000 & over	6
Charlottesville City School Board	500-999	6	500-999	8
U.S. Department of Defense	500-999	7	500-999	9
Food Lion	500-999	8		
Fluvanna County School Board	500-999	9	500-999	10
Wal Mart	500-999	10		

Source: Virginia Employment Commission, Economic Information & Analytics, Quarterly Census of Employment and Wages - for Charlottesville Metropolitan Service Area (MSA)

Each employer's percentage of total employment is not available.

Number of Employees by Indentifiable Activity Last Ten Fiscal Years

	Fiscal Years Ended June 30,									
	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015
Number of budgeted full-time equivalent positions:										
Water (2)	26	26	26	26	26	26	25	23	23	23
Wastewater	16	16	16	16	16	16	16	17	17	17
Operations Management (2)	1	1	1	1	1	1	1	2	2	2
Administration & IT (3)	22	19	19	17	17	17	16	15	13	12
Laboratory	4	4	4	4	4	3	3	3	3	3
Director of Engineering & Maintenance	1	1	1	1	1	1				
Engineering	14	13	13	12	11	10	11	9	9	9
Maintenance (1)	16	16	16	16	17	17	16	16	17	17
Total	100	96	96	93	93	91	88	85	84	83

(1) Maintenance includes mechanics and maintenance workers for Water and Wastewater.

(2) The Water Resources Manager was reclassified from Operations Management to Engineering effective in fiscal year ended June 30, 2018.

(3) Administration staff is shared with Rivanna Solid Waste Authority.

Source: The above information is summarized from annual budgets.

Operating and Capital Indicators

Last Ten Fiscal Years

	Fiscal Years Ended June 30,									
	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015
Water										
Size of watershed (square miles)	766	766	766	766	766	766	766	766	766	766
Raw water safe yield (mgd)										
Urban system	18.8	18.8	18.8	18.8	18.8	18.8	18.8	18.8	18.8	12.8
Rural system	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4
Miles of pipelines	67.0	67.0	67.0	67.0	64.3	64.3	64.3	64.3	64.3	64.3
Number of treatment plants	6	5	5	5	5	5	5	5	5	5
Number of pumping stations	7	7	7	7	7	7	7	7	7	7
Number of reservoirs	5	5	5	5	5	5	5	5	5	5
Number of finished water storage tanks	11	11	11	11	11	11	11	11	11	11
Maximum treatment capacity (mgd)	23.556	23.306	23.306	22.956	22.750	22.750	22.750	22.750	22.750	22.750
Water treated (mgd)	10.157	9.943	10.186	10.147	9.839	9.573	9.677	10.129	9.948	10.135
Unused capacity (mgd)	13.399	13.363	13.120	12.809	12.911	13.177	13.073	12.621	12.802	12.615
Percentage of capacity utilized	43.12%	42.66%	43.71%	44.20%	43.25%	42.08%	42.54%	44.52%	43.73%	44.55%
Wastewater										
Miles of pipelines	37	37	37	37	37	37	37	37	37	37
Number of treatment plants	4	4	4	4	4	4	4	4	4	4
Number of pumping stations	7	7	7	7	7	7	7	7	7	7
Maximum treatment capacity (mgd)	15.586	15.486	15.486	15.486	15.945	15.945	15.945	15.945	15.945	15.945
Wastewater treated (mgd)	10.126	10.021	9.682	10.762	9.977	12.754	9.259	9.643	10.561	9.632
Unused capacity (mgd)	5.460	5.465	5.804	4.724	5.968	3.191	6.686	6.302	5.384	6.313
Percentage of capacity utilized	64.97%	64.71%	62.52%	69.50%	62.57%	79.99%	58.07%	60.48%	66.23%	60.41%

Notes:

mgd = millions of gallons per day Safe yield is a measure of raw water resources during a drought of record.

Source: Internal reports and records

Miscellaneous Statistical Data
Albemarle County Service Authority

Year of Incorporation: 1964

Type of Entity:

Independent authority created pursuant to the "Virginia Water & Waste Authorities Act",

Section 15.1-1239, Code of Virginia (1950), as amended

Number of water connections	22,640
Number of sewer connections	19.650
Miles of water lines	378
Miles of sewer lines	319
Number of fire hydrants	3,142

Rates (effective FY 2024) per 1,000 gallons metered consumption

Wa	ater	

Water		
Residential Water Rates and all irrigation usage:		
Level 1 (0-3,000 gallons per month)	\$5.56	
Level 2 (3,001-6,000 gallons per month)	\$11.15	
Level 3 (6,001-9,000 gallons per month)	\$16.71	
Level 4 (over 9,000 gallons per month)	\$22.30	
Non-Residential and Multi-Family Residential Water Rate (except irrigation water)	\$11.15	
Wastewater	\$11.06	

Ten Largest Customers in FY 2024

		Water			astewater	
	Billed		Percentage	Billed		Percentage
	(in gallons)	Rank	of Total	(in gallons)	Rank	of Total
Martha Jefferson Hospital	24,802,368	1	1.37%	16,725,060	10	1.07%
Abbington Crossing	24,340,477	2	1.34%	24,340,477	2	1.55%
University of Virginia	23,109,478	3	1.27%	23,013,148	3	1.47%
State Farm Insurance	22,415,430	4	1.24%	21,393,538	4	1.36%
Southwood Mobile Homes	20,423,290	5	1.13%	24,800,000	1	1.58%
Barracks West Apts.	20,086,475	6	1.11%	20,086,475	5	1.28%
County of Albemarle	19,139,540	7	1.06%			
Four Seasons Apts	19,015,055	8	1.05%	19,015,055	6	1.21%
SEMF Charleston	18,315,224	9	1.01%	18,315,224	7	1.17%
Westminster Canterbury	17,486,750	10	0.96%	16,832,750	9	1.07%
Turtle Creek Apts				17,059,889	8	1.09%
	209,134,087		11.53%	201,581,616		12.86%

Miscellaneous Statistical Data City of Charlottesville, Virginia

Date of incorporation Date present charter adopted Form of government	Cour	ncil Ma	1888 1976 nager
Area Miles of streets	10.4 :	square 1	miles 60.14
Number of water customers Number of sewer customers Miles of water lines Miles of sanitary sewer lines Number of fire hydrants		1	4,784 4,684 179 168 1,200
Bond Rating		AAA	VAaa
Rates FY 2024 per 1,000 cubic feet: Water	a		
May - Sept. Oct Apr.			6.86 6.80
Wastewater	9	8	8.34

Ten Largest Customers in Fiscal Year 2024:

ren Eurgest oustomers in Fiscal Fear 2024.	Water			Wastewater			
	Water Consumption (in cubic feet)	Billed Revenue	Percentage of Total Revenue	Wastewater Treated (in cubic feet)		Billed Revenue	Percentage of Total Revenue
University of Virginia	56,350,603 \$	4,367,100	25.00%	56,350,603	\$	5,003,557	30.01%
Pepsi Cola	4,208,460	332,832	1.90%	653,860		59,406	0.36%
Kreup III Pavilion	1,582,900	126,089	0.72%	1,582,900		140,445	0.84%
The Standard at Virginia	1,440,820	116,183	0.66%	1,440,820		128,178	0.77%
Breit SH Grand Marc at the Corner	1,358,250	108,143	0.62%	1,358,250		121,657	0.73%
Omni Charlottesville Hotel	1,137,690	93,363	0.53%	947,871		85,266	0.51%
Madison Loft	1,019,620	81,544	0.47%	1,019,620		91,805	0.55%
City Walk	952,430	78,136	0.45%	952,430		85,686	0.51%
Piedmont Family YMCA, Inc.	709,970	57,756	0.33%	709,970		62,446	0.37%
Allied Concrete	610,440	50,402	0.29%	610,440		54,329	0.33%
	69,371,183 \$	5,411,548	30.97%	65,626,764	\$	5,832,775	34.99%

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Certified Public Accountants

Independent Auditors' Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards*

To the Board of Directors Rivanna Water & Sewer Authority Charlottesville, Virginia

We have audited, in accordance with the auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the *Specifications for Audits of Authorities*, *Boards*, *and Commissions*, issued by the Auditor of Public Accounts of the Commonwealth of Virginia, the financial statements of the business-type activities of Rivanna Water and Sewer Authority, as of and for the year ended June 30, 2024, and the related notes to the financial statements, which collectively comprise Rivanna Water and Sewer Authority's basic financial statements and have issued our report thereon dated October 31, 2024.

Report on Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered Rivanna Water and Sewer Authority's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Rivanna Water and Sewer Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of Rivanna Water and Water and Sewer Authority's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that were not identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether Rivanna Water and Sewer Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of This Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Hobinson, Jarmer, Cox Associates Charlottesville, Virginia

Charlottesville, Virgin October 31, 2024